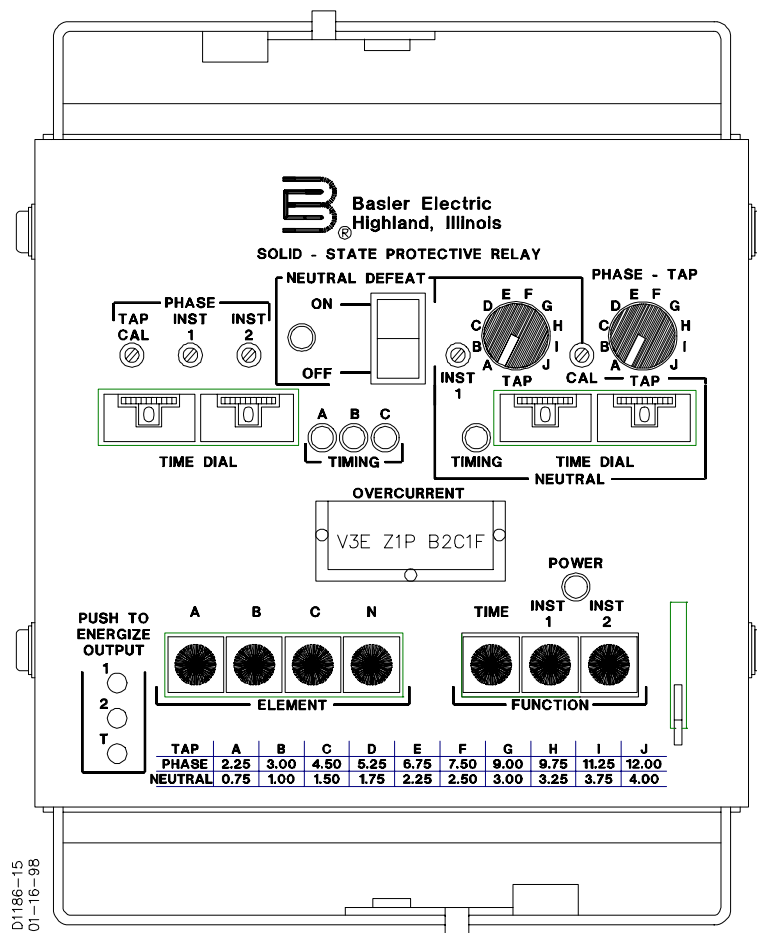


INSTRUCTION MANUAL

FOR TIME OVERCURRENT RELAY BE1-51



Basler Electric

Publication Number: 9 1372 00 997

Revision: C 01/98

INTRODUCTION

This Instruction Manual provides information concerning the operation and installation of BE1-51 Time Overcurrent Relays. To accomplish this, the following is provided.

- Specifications
- Functional characteristics
- Operational Tests
- Mounting Information

WARNING!

To avoid personal injury or equipment damage, only qualified personnel should perform the procedures presented in this manual.

First Printing: July 1992

Printed in USA

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January 1998

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SECTION 1 • GENERAL INFORMATION

DESCRIPTION

BE1-51 Time Overcurrent Relays are microprocessor based devices that monitor the magnitude of single-phase, two-phase-and-neutral, or three-phase-and-neutral ac current to provide accurate time overcurrent and instantaneous overcurrent protection for 50 hertz or 60 hertz power systems.

STANDARD FEATURES

Time Overcurrent Functions

Time overcurrent elements pick up over a range of 0.1 to 0.8 amperes, 0.3 to 2.4 amperes, 0.5 to 4.0 amperes, 1.5 to 12.0 amperes, 0.1 to 2.4 amperes, or 0.5 to 12.0 amperes and provide an adjustable time delay that is proportional to the overcurrent. Time delay is initiated when the sensed current exceeds the pickup point. When the current drops below the pickup point, the timing circuit is reset immediately. At reset, the output contacts, if operated, are restored to normal.

Adjustment of the overcurrent pickup point is provided by controls on the relay front panel. Time delay is a function of the characteristic curve that has been selected. Time delay is settable from 00 to 99 on the front panel **Time DIAL** thumbwheel switch. Curve type is either selected as an option or, in some models, is switch selectable.

Sixty-nine characteristic curves and three timing options are available. They are:

Characteristic curves:

- Seven inverse time
- Nine I^2T
- Seven inverse time with extended timing range
- Nine I^2T with extended timing range
- Five British Standard 142 (E curves)
- Seven integrating inverse time
- Nine integrating I^2T
- Seven integrating inverse time with extended timing range
- Nine integrating I^2T with extended timing range

Timing option Z1 (switch selectable - 16 position) B & C curves:

- Seven inverse time
- Nine I^2T

Timing option Z1 with option 2-D or 2-E, (switch selectable - 16 position) B and C curves:

- Seven inverse time with extended timing range
- Nine I^2T with extended timing range

Timing option Z2 (switch selectable - 16 position) B and E (British Standard 142) curves:

- Seven inverse time
- One I^2T
- Five British Standard (BS) 142 (E curves)

Timing option Z2 with option 2-D or 2-E, (switch selectable - 16 position) B and E (BS142) curves:

- Seven inverse time with extended timing range
- One I^2T with extended timing range
- Five British Standard 142 (E curves)

Timing option Z3 (switch selectable - 16 position) integrating B & C curves:

- Seven integrating inverse time
- Nine integrating I^2T

Timing option Z3 with option 2-D or 2-E, (switch selectable - 16 position) integrating extended B & C curves:

- Seven integrating inverse time with extended timing range
- Nine integrating I^2T with extended timing range

Characteristic curves are shown by the graphs in Figures 1-2 through 1-70. Note that each graph (i.e. function) consists of a set of representative curves. Each curve (as well as any between-curve interpolation) is selectable by the front panel **TIME DIAL**, using a two-digit designation from 00 to 99. Because of space limitations, each graph shows only 14 of the 100 possible selections.

Non-Integrating Timing

Timing options Z1 and Z2 and the characteristic curves available with those options use non-integrating timing. Non-integrating timing is accomplished by timing at a gate that is not solely dependent on the magnitude of the applied multiple of pickup current. The time-out value is calculated based on the type of time curve characteristic selected, time dial setting, and the magnitude of the applied multiple of pickup current. The time-out value is continuously updated during the timing cycle. When pickup is exceeded, a timer is initiated. When the timer elapsed time exceeds the calculated time-out value, a time trip output signal is generated.

This type of non-integrating time delay characteristic exhibits a dynamic characteristic that is immediately responsive to changes of the applied multiple of pickup current.

Integrating Timing

Timing option Z3 and the characteristic curves available for that option uses integrating timing. Integrating timing is accomplished by summing time increments that are based on the magnitude of the applied multiple of pickup current, the time curve characteristic selected, and the time dial value. These time increments are summed until a predetermined value is exceeded, then a time trip output signal is generated.

This type of integrating time delay characteristic simulates the operating characteristics of an electromechanical overcurrent relay.

Built-In Test

A built-in test (BIT) switch mounted on the Logic Board provides diagnostic troubleshooting and calibration.

OPTIONS

Timing

An extended timing option multiplies by approximately 5.7, the standard time delays. The resulting curves are shown following the standard curves—e.g., Figure 1-2 is timing type B1 and Figure 1-3 is the timing type B1 with extended timing range.

When timing option Z1, Z2, or Z3 is specified, a printed circuit board mounted selector switch allows a choice of up to sixteen different time overcurrent functions. Timing option Z1 or Z3 may be further specified as standard or extended time, depending upon option 2 selection.

Neutral Defeat

When neutral defeat is specified, a front panel switch allows neutral current sensing to be disabled. This function permits the user to energize desired circuits and not trip because of imbalanced current in the neutral circuit. After the circuits are balanced, the neutral defeat function can be switched off and neutral current sensing protection is provided.

Sensing Input Type

When single-phase, two-phase-and-neutral, three-phase, or three-phase-and-neutral sensing has been specified, the front panel **TAP** selector and the front panel **TAP CAL** control set the pickup point for all phases. An independent front panel **TAP (NEUTRAL)** selector and front panel **CAL (NEUTRAL)** control set the neutral pickup point. Also, for three-phase-and-neutral sensing units, one of the seven sensing input range combinations must be specified.

Sensing Input Range

For three-phase-and-neutral sensing units, input ranges are:

- 0.5 to 4.0 amperes (phase and neutral)
- 1.5 to 12 amperes (phase) and 0.5 to 4.0 amperes (neutral)
- 0.5 to 4 amperes (phase) and 1.5 to 12 amperes (neutral)
- 1.5 to 12 amperes (phase and neutral)
- 0.1 to 0.8 amperes (phase and neutral)
- 0.3 to 2.4 amperes (phase) and 0.1 to 0.8 amperes (neutral)
- 0.3 to 2.4 amperes (phase and neutral)

For all other units, two ranges are available. They are 0.5 to 12 amperes and 0.1 to 2.4 amperes.

Power Supply

Five power supply options are available. They are:

- 24 Vdc
- 48 Vdc
- 125 Vdc and 100/125 Vac
- 48 Vdc or 125 Vdc and 100/125 Vac
- 250 Vdc and 230 Vac

Targets

Single-phase relays have two function targets that indicate when the time delay or instantaneous elements(s) have operated. On multiple phase relays, additional targets indicate which phase or neutral elements(s) operated.

Function targets may be specified as either internally operated or current operated by a minimum of 0.2 amperes through the output trip circuit. When current operated, the output circuit must be limited to 30 amperes for 0.2 seconds, 7 amperes for 2 minutes, and 3 amperes continuously. Element targets are internally operated.

Outputs

Optional normally opened, normally closed, or SPDT auxiliary output contacts may be selected. Contacts actuate when the output relay is energized. Internally operated front panel mounted targets, and front panel targets operated by the dc current in the output circuit are available for the time overcurrent and instantaneous overcurrent functions. Optional front panel mounted **PUSH-TO-ENERGIZE-OUTPUT** pushbuttons allow direct actuation of each output relay for external circuit testing.

Instantaneous Outputs

One or two instantaneous overcurrent outputs are optionally available. Each is adjustable up to 40 times the

time overcurrent pickup point. When the sensed current exceeds the instantaneous overcurrent pickup point, an output relay is energized. An independent front panel control (**INST 1** or **INST 2**) adjusts the pickup point for each optional output. If more than one phase is applied to the relay, the instantaneous pickup point will be the same for all phases. If neutral current is sensed, a front panel **INST 1 (NEUTRAL)** provides adjustment of the neutral pickup point. Instantaneous overcurrent elements are not voltage controlled.

Packaging

Each relay is mounted in a drawout cradle and enclosed in a standard utility style case with either semi-flush or projection mounting (depending upon case style selected). Circuit components are accessed by removing the individual printed circuit boards from the relay cradle. Use an extender card (Basler Electric part number: 9 1655 00 100) to test and troubleshoot the relay. An available test plug (Basler Electric part number: 10095 or G.E. part number 12XLA12A1) allows the relay to be tested in place without disturbing external control circuit wiring.

MODEL AND STYLE NUMBER DESCRIPTION

Electrical characteristics and operational features included in a particular style of the BE1-51 Relay are defined by a combination of letters and numbers that make up its style number. The model number, together with the style number, describe the options included in a specific device, and appear on the front panel, drawout cradle, and inside the case assembly. Upon receipt of a Relay, be sure to check the style number against the requisition and the packing list to ensure that they agree.

Style Number Identification Chart (Figure 1-1) illustrates the manner in which the relay style number is determined. For example, if the style number were **H3E Z1P B1C1F**, the device would have the following characteristics:

- H** - 3-Phase-and-neutral sensing.
- 3** - Sensing input range of 1.5 to 12.0 for phase, 0.5 to 4.0 ampere for neutral.
- E** - N.O. outputs.
- Z1** - Switch selectable time curves.
- P** - Operating power derived from 125 Vdc or 100/120 Vac.
- B** - Current operated targets.
- 2** - 2 instantaneous elements.
- C** - Push-to-energize outputs.
- 1** - N.O. auxiliary timed output relay.
- F** - Semi-flush mounting.

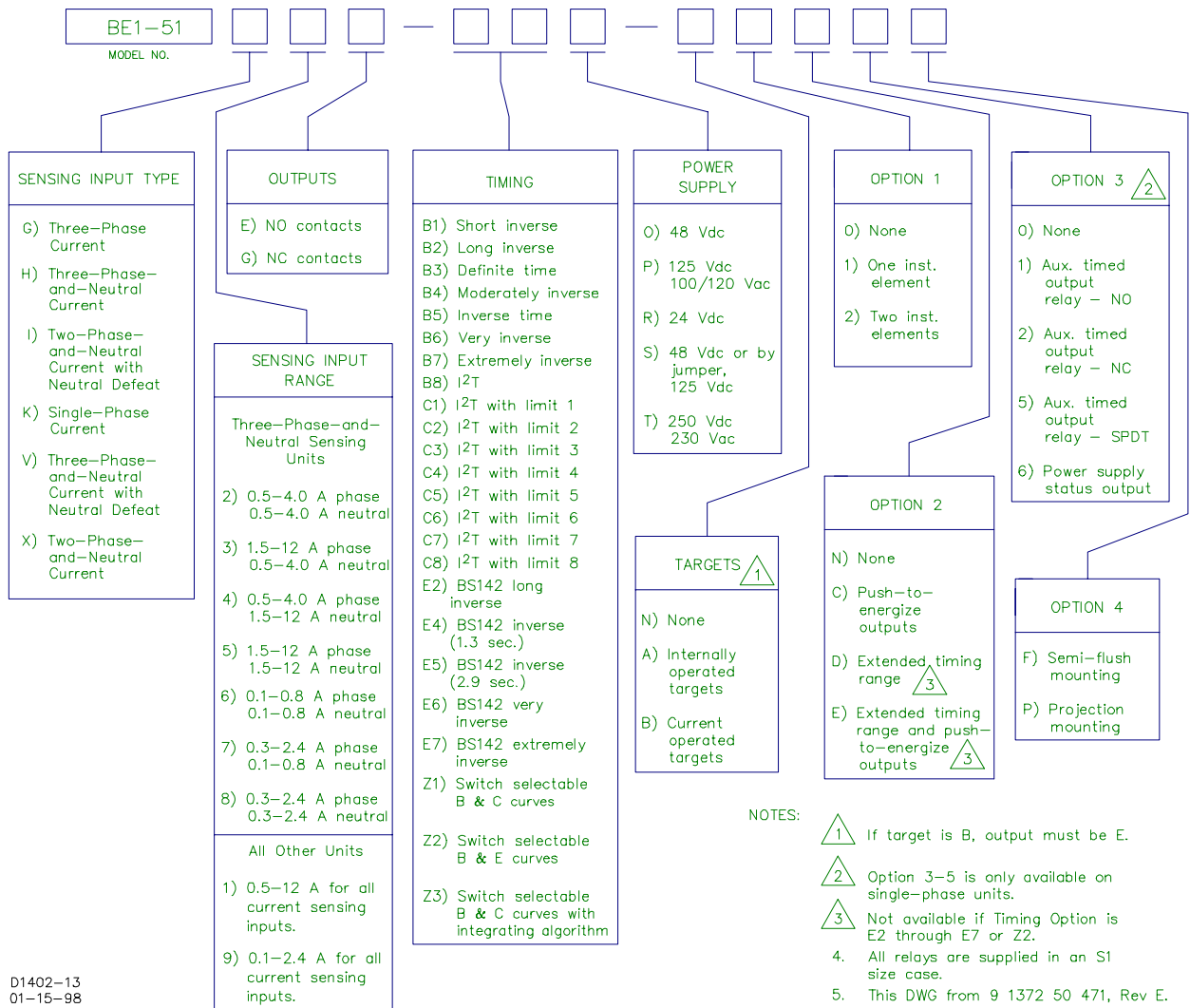


Figure 1-1. Style Number Identification Chart

SPECIFICATIONS

BE1-51 Time Overcurrent Relays electrical and physical specifications are as follows:

Sensing Input Burden

Less than 0.1 ohms per phase or neutral.

Sensing Input Rating

The maximum continuous rating is 20 A, 1 second current rating is 50X (times) the maximum tap current selected, or 500 A, whichever is less. For ratings other than those specified by the time curves, rating is a calculated as follows:

$$I = \frac{(50 \times \text{tap value or } 500 \text{ A, whichever is less})}{\sqrt{T}}$$

Where:

I = Maximum Current

T = Time of Current Flow in Seconds

Output Circuits

Resistive:

120/240 Vac

Output contacts are rated as follows:

Make 30 A for 0.2 seconds, carry 7 A continuously, and break 7 A.

250 Vdc

Make and carry 30 A for 0.2 seconds, carry 7 A continuously, and break 0.3 A.

500 Vdc

Make and carry 15 A for 0.2 seconds, carry 7 A continuously, and break 0.1 A.

Inductive:

120/240 Vac,
125/250 Vdc

Make and carry 30 A for 0.2 seconds, carry 7 A continuously, and break 0.3 A. (L/R = 0.04).

Target Indicators

Function targets may be specified as either internally operated, or current operated by a minimum of 0.2 A through the output trip circuit. When current operated, the output circuit must be limited to 30 A for 0.2 seconds, 7 A for 2 minutes, and 3 A continuously.

Time Overcurrent Pickup Selection Range

Continuously adjustable over the current sensing input ranges specified in the Style Chart (Figure 1-1).

Time Overcurrent Measuring Accuracy

±5% of the front panel TAP selector setting with the TAP CAL control fully CW. Repeatability is within ±2% of the setting.

Time Overcurrent Dropout Ratio

Better than 95% of pickup level.

Instantaneous Overcurrent Pickup Range

Continuously adjustable over the range of 1 to 40 times the time overcurrent pickup setting.

Instantaneous Overcurrent Measuring Accuracy

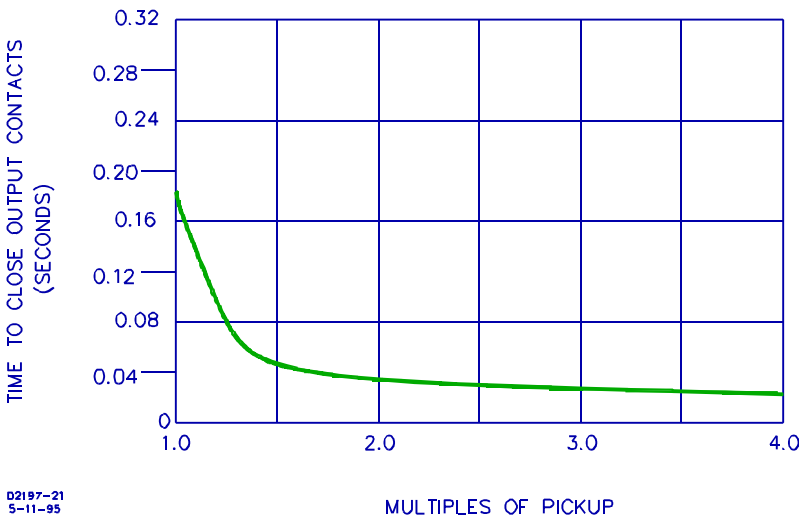
±5% of the front panel TAP selector setting with the TAP CAL control fully CW. Repeatability is within ±2% of the setting.

Instantaneous Overcurrent Dropout Ratio

Better than 98% of pickup level.

Instantaneous Response

Graph 1-1 shows the typical response for the instantaneous pickup element.



Graph 1-1. Instantaneous Response Time

Time Delay Accuracy

±5% of the characteristic curve (Figures 1-2 through 1-38) for any combination of the front panel TIME DIAL setting and the front panel TAP/TAP CAL overcurrent pickup setting.

Repeatability is within ±2% of setting at 25°C.

Power Supply

Input power may be obtained from a variety of ac or dc external power sources. Available power supply options are as shown in Table 1-3.

Table 1-3. Power Supply Specifications.

Type	Nominal Input Voltage	Input Voltage Range	Burden at Nominal
O (Mid Range)	48 Vdc	24 to 150 Vdc	4.9 W
P (Mid Range)	125 Vdc 120 Vac	24 to 150 Vdc 90 to 132 Vac	5.1 W 12.1 VA
†R (Low Range)	24 Vdc	12 to 32 Vdc	5.2 W
S (Mid Range)	48 Vdc 125 Vdc	24 to 150 Vdc 24 to 150 Vdc	4.9 W 5.1 W
T (High Range)	250 Vdc 230 Vac	68 to 280 Vdc 90 to 270 Vac	5.5 W 14.0 VA

NOTES:

All references are at 50/60 hertz.

† Type R Power Supply may require 14 Vdc to begin operation. Once operating, the voltage may be reduced to 12 Vdc.

Radio Frequency Interference (RFI)

Field Tested using a five watt, hand-held transceiver operating at random frequencies centered around 144 MHZ and 440 MHZ, with the antenna located six inches from the relay in both horizontal and vertical planes.

Isolation

In accordance with IEC 255-5 and ANSI/IEEE C37.90, one-minute dielectric (high potential) tests as follows:

All circuits to ground: 2121 Vdc.

Input to output circuits: 1500 Vac or 2121 Vdc

Surge Withstand Capability

Qualified to ANSI/IEEE C37.90.1-1989 *Standard surge Withstand Capability (SWC) Tests for Protective Relays and Relay Systems.*

UL Recognized

UL Recognized per Standard 508, UL File No. E97033. Note: Relay is not UL Recognized for output contact voltages greater than 250 volts and input power supply voltages greater than 150 volts.

Operating Temperature

-40°C (-40°F) to +70°C (+158°F).

Storage Temperature

-65°C (-85°F) to +100°C (+212°F).

Shock

In standard tests, the Relay has withstood 15 g in each of three mutually perpendicular planes without structural damage or degradation of performance.

Vibration

In standard tests, the Relay has withstood 2 g in each of three mutually perpendicular planes, swept over the range of 10 to 500 hertz for a total of six sweeps, 15 minutes each sweep, without structural damage or degradation of performance.

Weight	<i>Single-Phase:</i> 13.0 lbs. (5.90 kg)
	<i>Two-Phase-and-Neutral:</i> 14.0 lbs. (6.35 kg)
	<i>Three-Phase:</i> 14.0 lbs. (6.35 kg)
	<i>Three-Phase-and-Neutral:</i> 14.4 lbs. (6.53 kg)
Case Size	S1.

TIME OVERCURRENT CHARACTERISTIC CURVES

Graphs on the following pages illustrate sample characteristic curves for all of the time overcurrent functions individually as options, or selectable by switch (if the Z1, Z2, or Z3 timing option is specified). Z1 option can select any of the timing types designated as B1 through B8, and C1 through C8. Z2 option can select any of the timing types designated as B1 through B8, and the British Standard timing types: E2, E4, E5, E6, and E7. Z3 option can select the integrating algorithm for any of the timing types designated as B1 through B8, and C1 through C8.

Note that there are two versions of each timing type: standard and extended timing. Both types are located on the same page. The exception to this is the British Standard curves which do not have an extended timing version. For any given relay, either the standard or the extended range version will apply, never both.

A drawing number is provided with each characteristic curve chart. Use this number to order the full-size (11" X 17") characteristic curve chart on transparent paper (vellum). To order any of these characteristic curve charts, contact Customer Service Department of the Power Systems Group, Basler Electric.

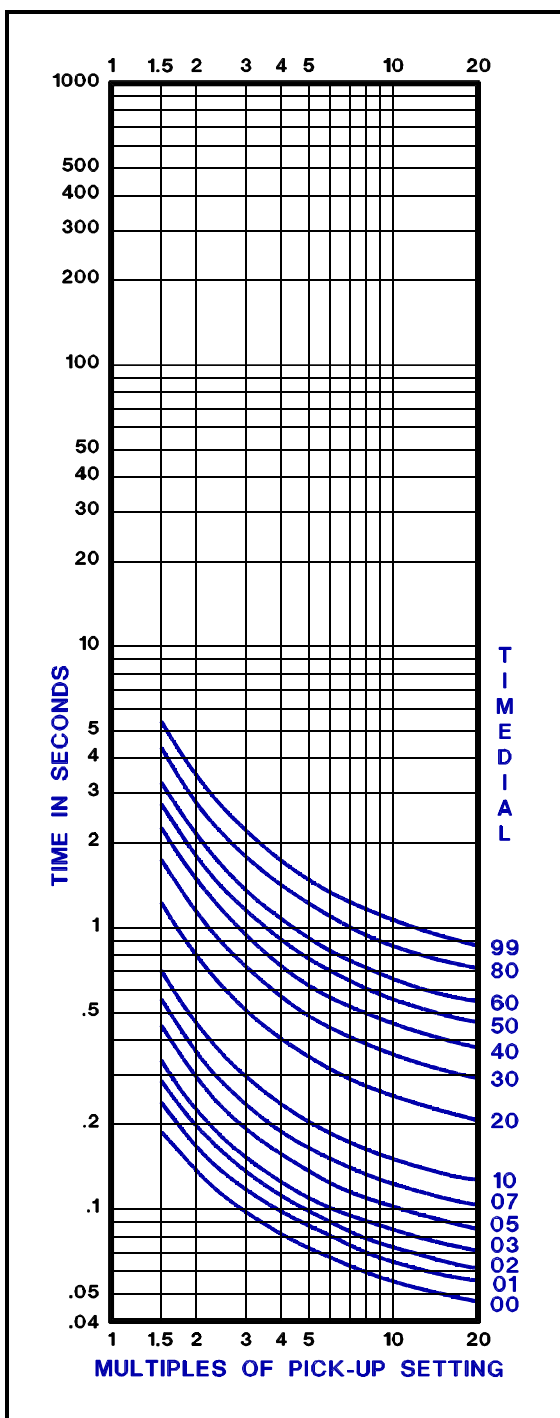


Figure 1-2. Timing Type B1: Short Inverse.
(Drawing No. 99-0932)

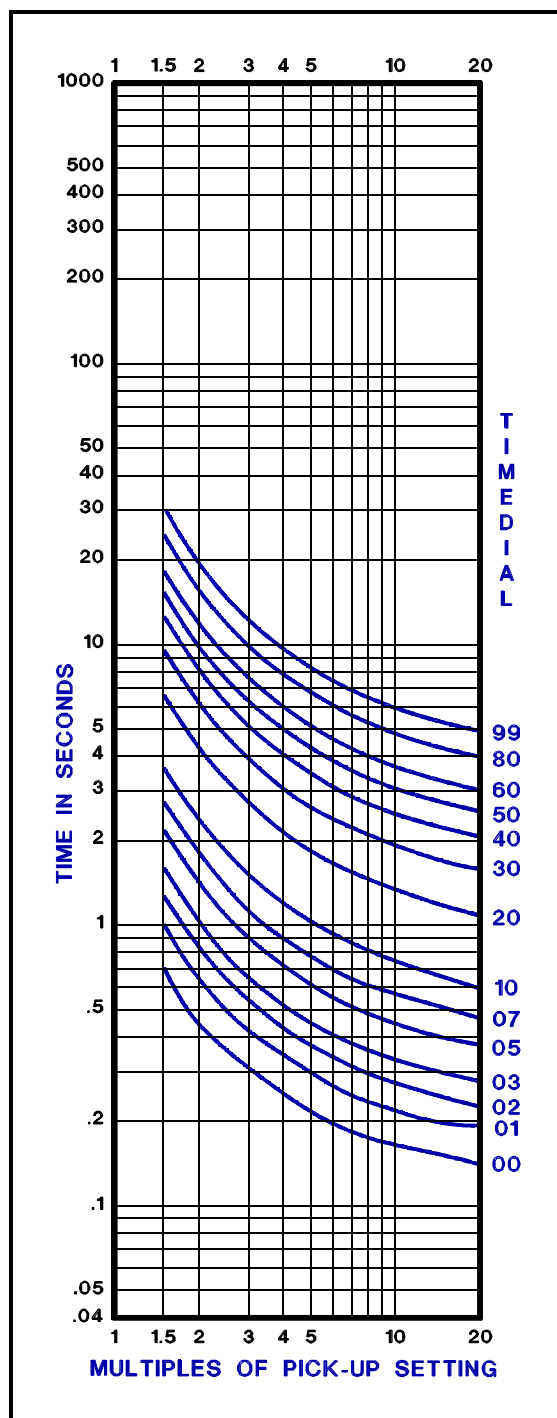


Figure 1-3. Timing Type B1E: Short Inverse
With Extended Timing Range.
(Drawing No. 99-0944)

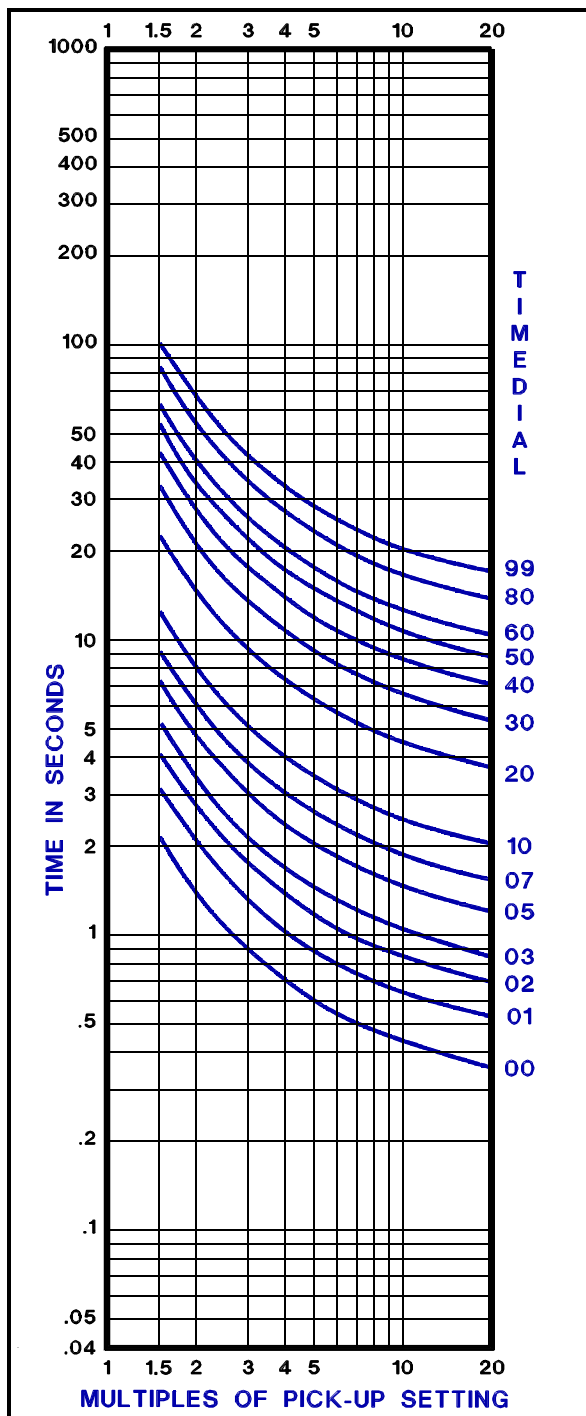


Figure 1-4. Timing Type B2: Long Inverse
(Drawing No. 99-0931)

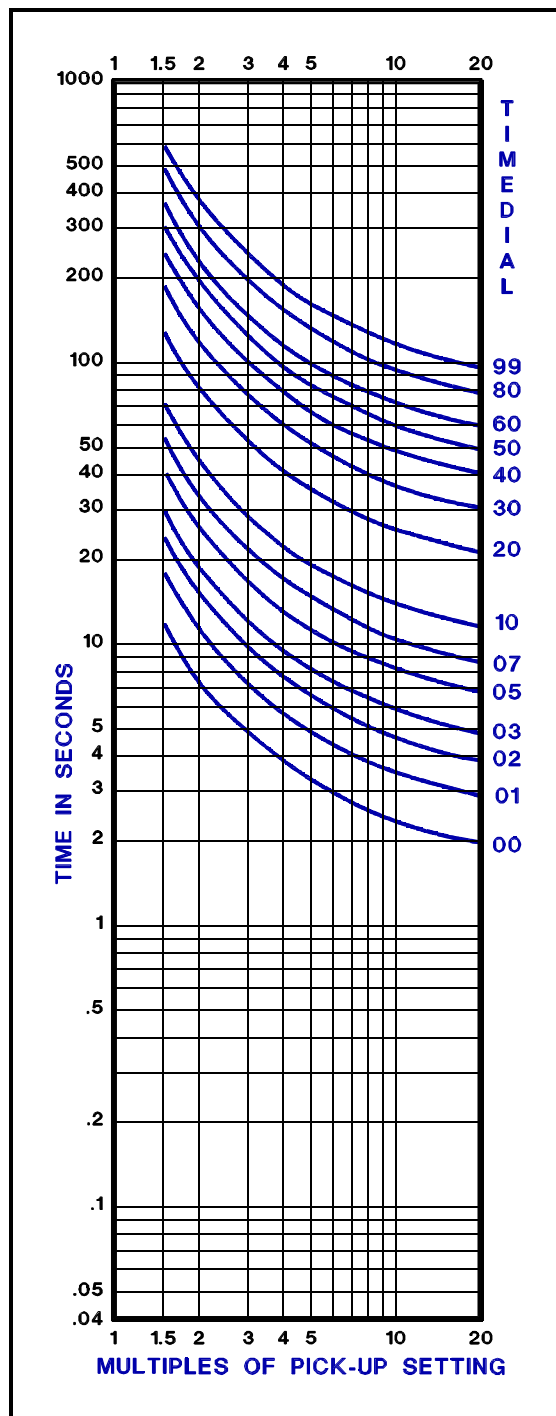


Figure 1-5. Timing Type B2E: Long Inverse
With Extended Timing Range.
(Drawing No. 99-0946)

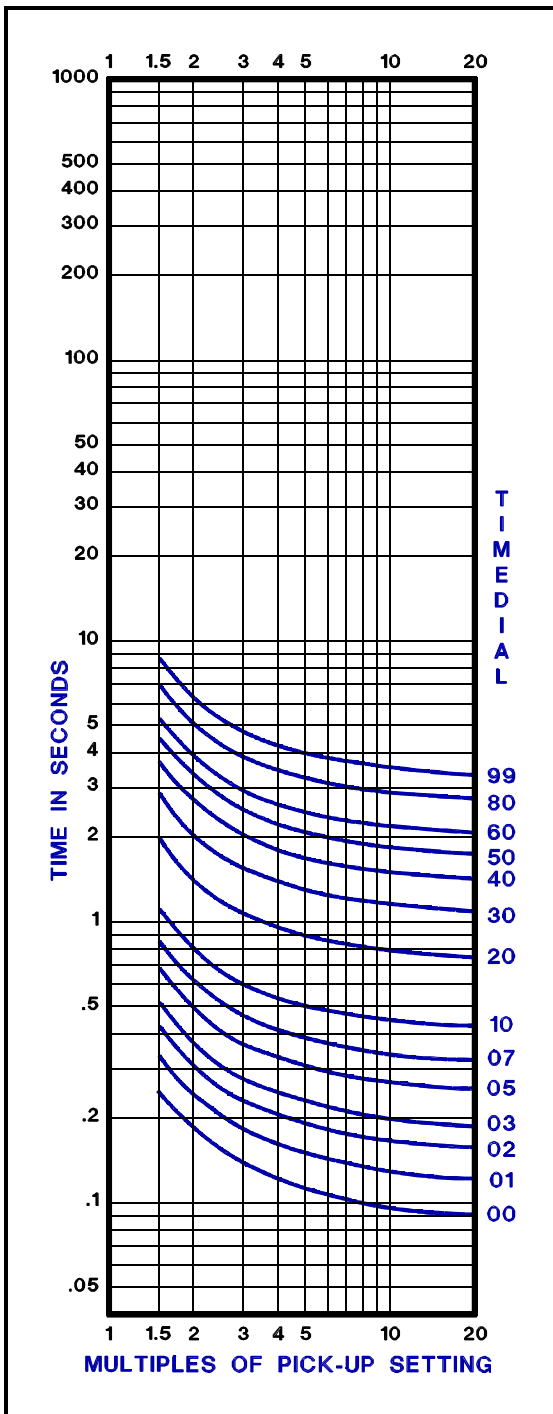


Figure 1-6. Timing Type B3: Definite Time
(Drawing No. 99-0933)

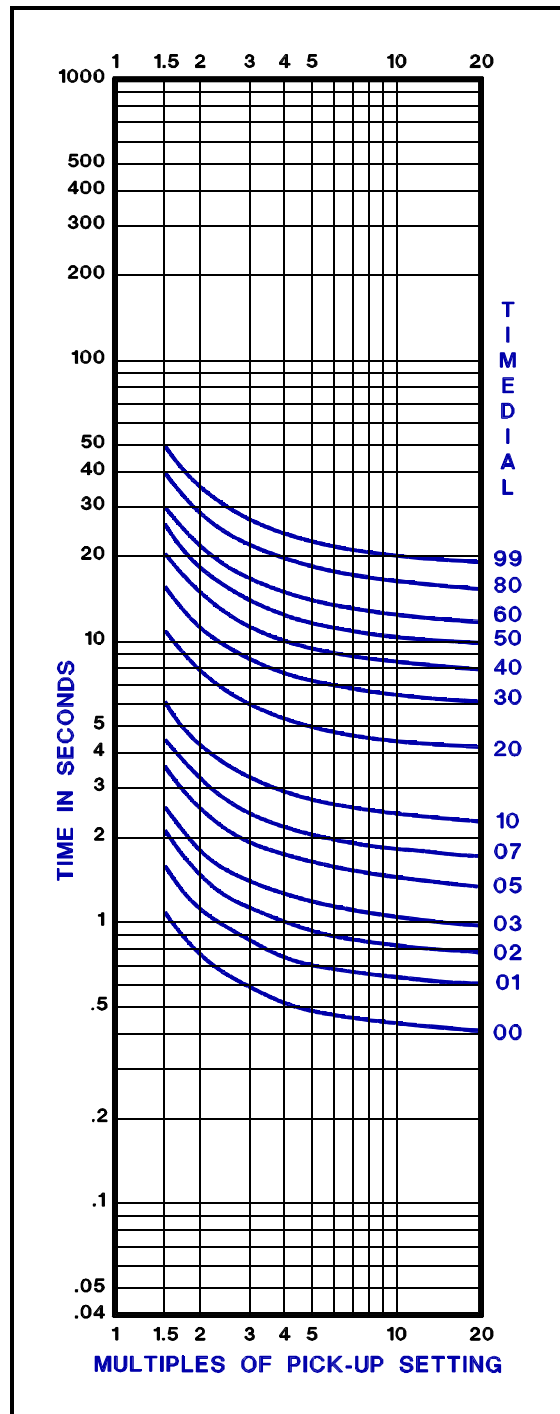


Figure 1-7. Timing Type B3E: Definite Time
With Extended Timing Range.
(Drawing No. 99-0942)

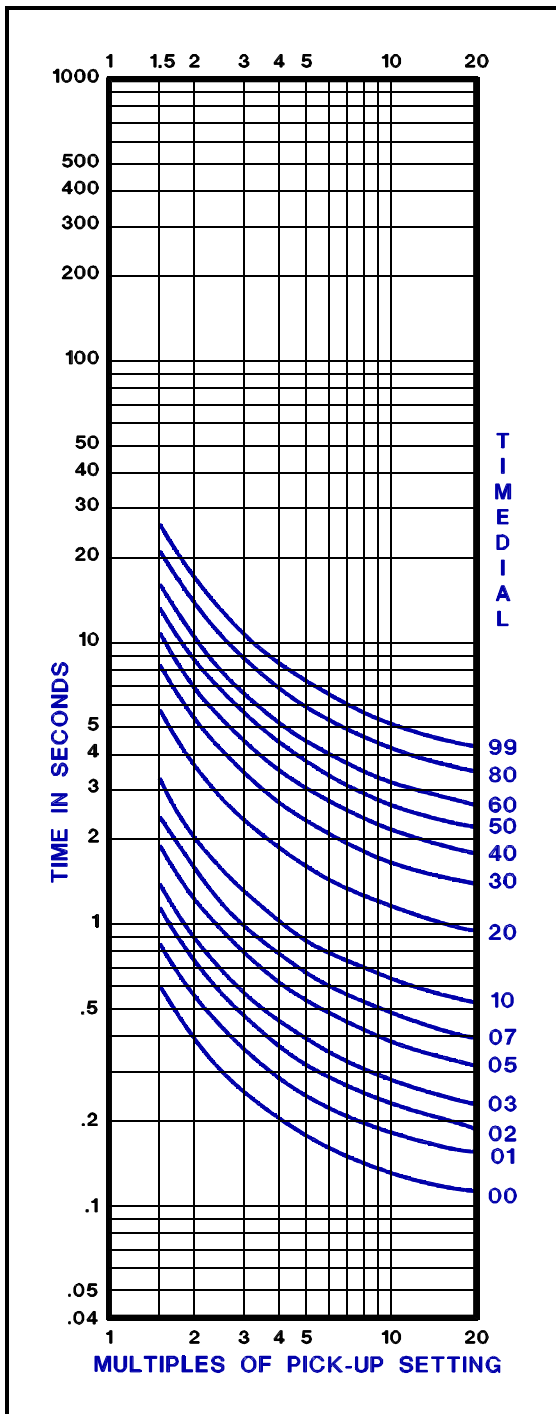


Figure 1-8. Timing Type B4:
Moderately Inverse
(Drawing No. 99-0930)

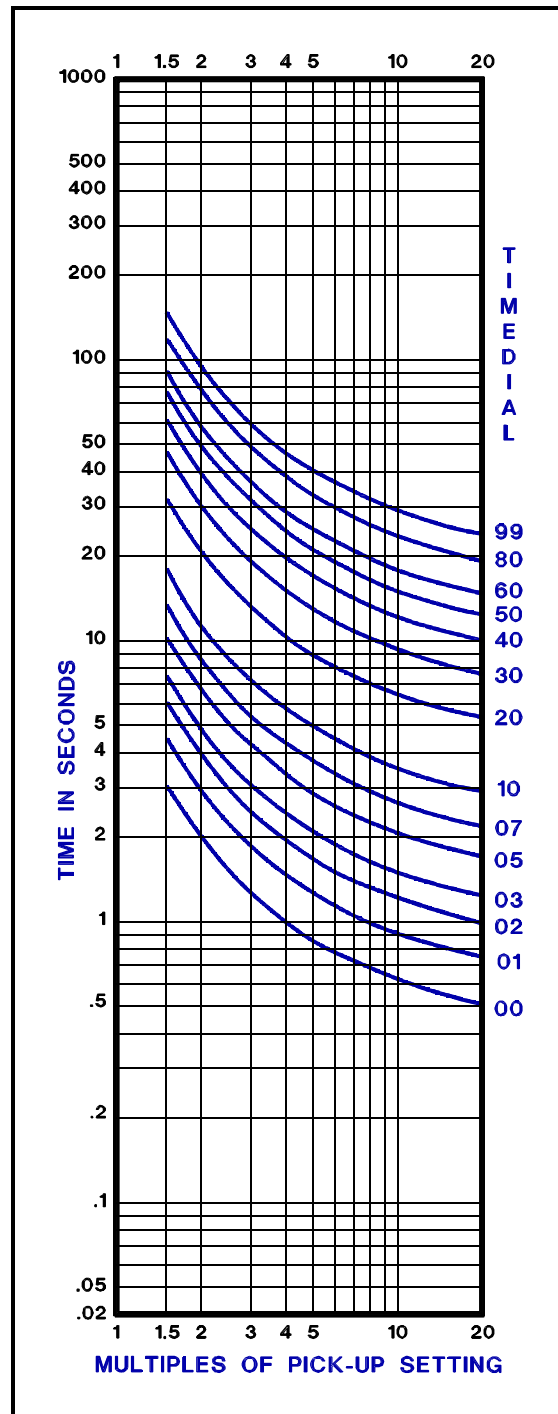


Figure 1-9. Timing Type B4E: Moderately
Inverse With Extended Timing Range.
(Drawing No. 99-0945)

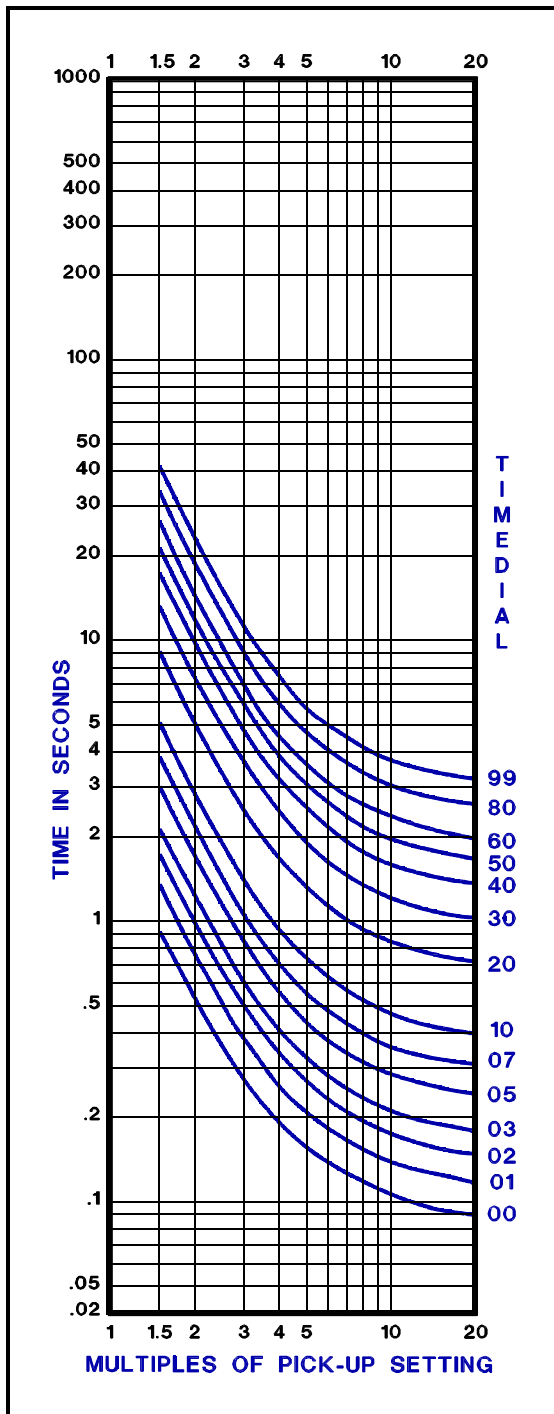


Figure 1-10. Timing Type B5: Inverse
(Drawing No. 99-0929)

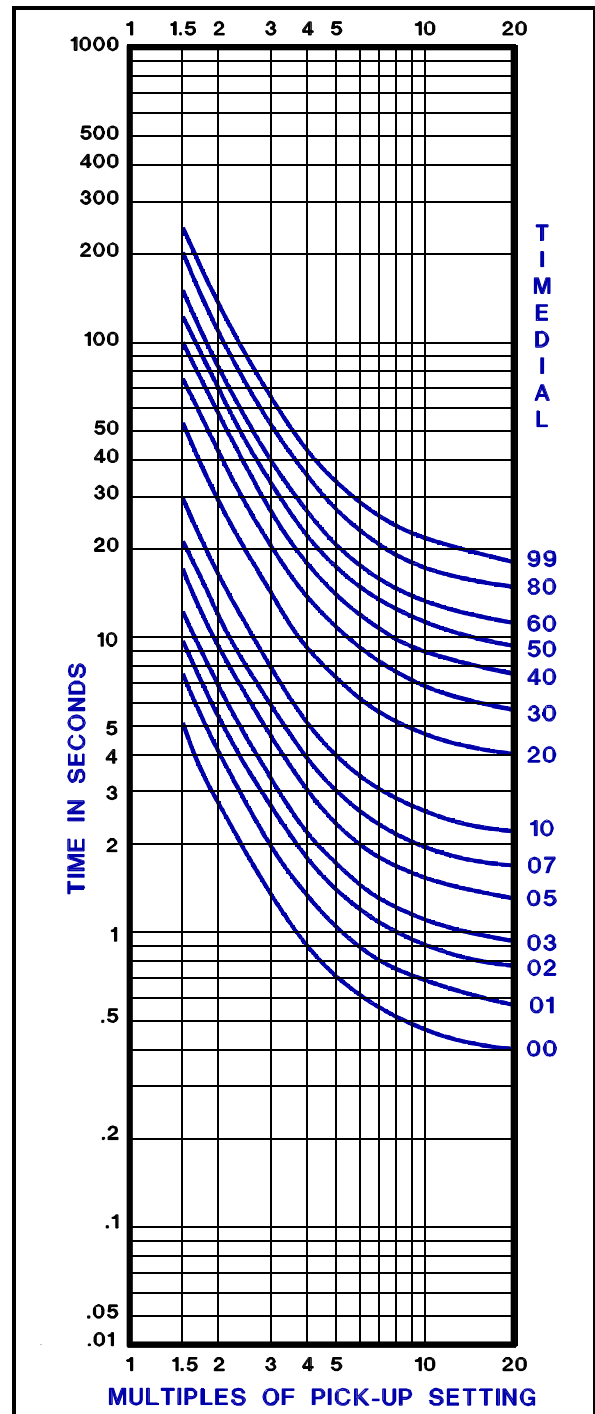


Figure 1-11. Timing Type B5E: Inverse
With Extended Timing Range
(Drawing No. 99-0943)

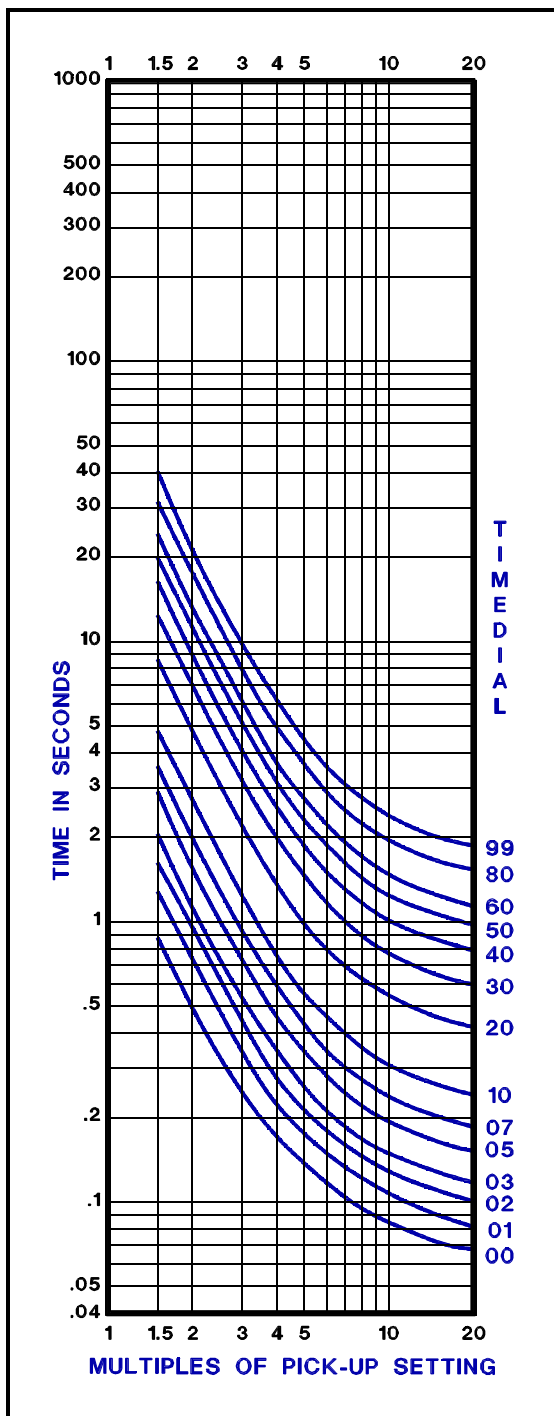


Figure 1-12. Timing Type B6: Very Inverse
(Drawing No. 99-0928)

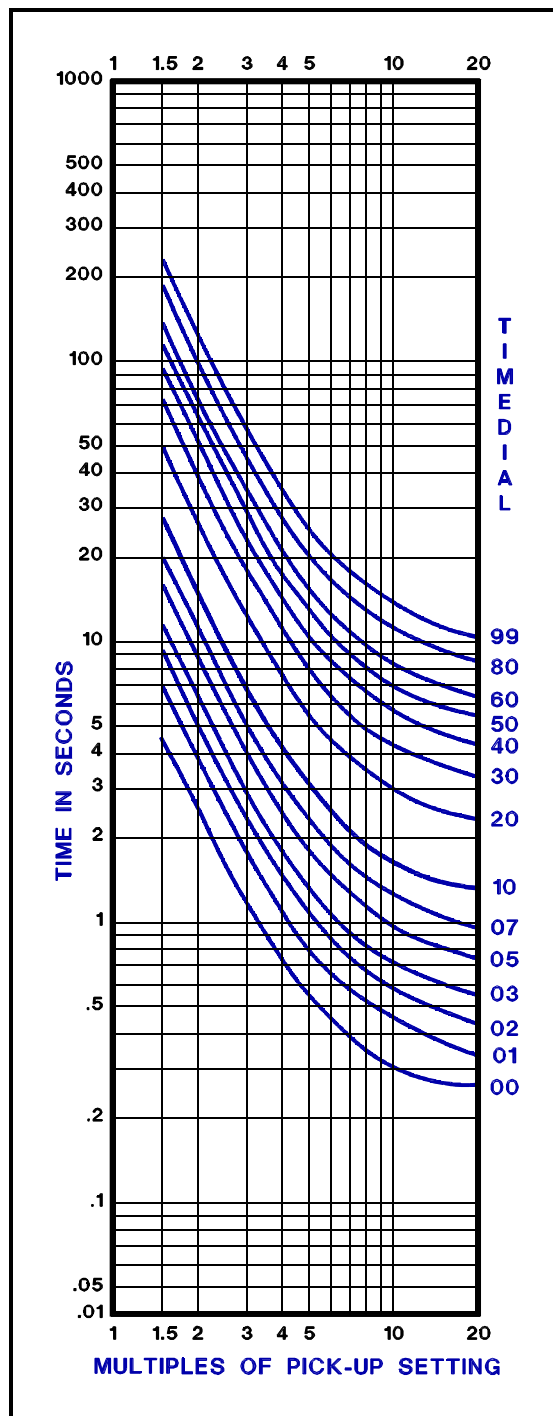


Figure 1-13. Timing Type B6E: Very Inverse
With Extended Timing Range.
(Drawing No. 99-0941)

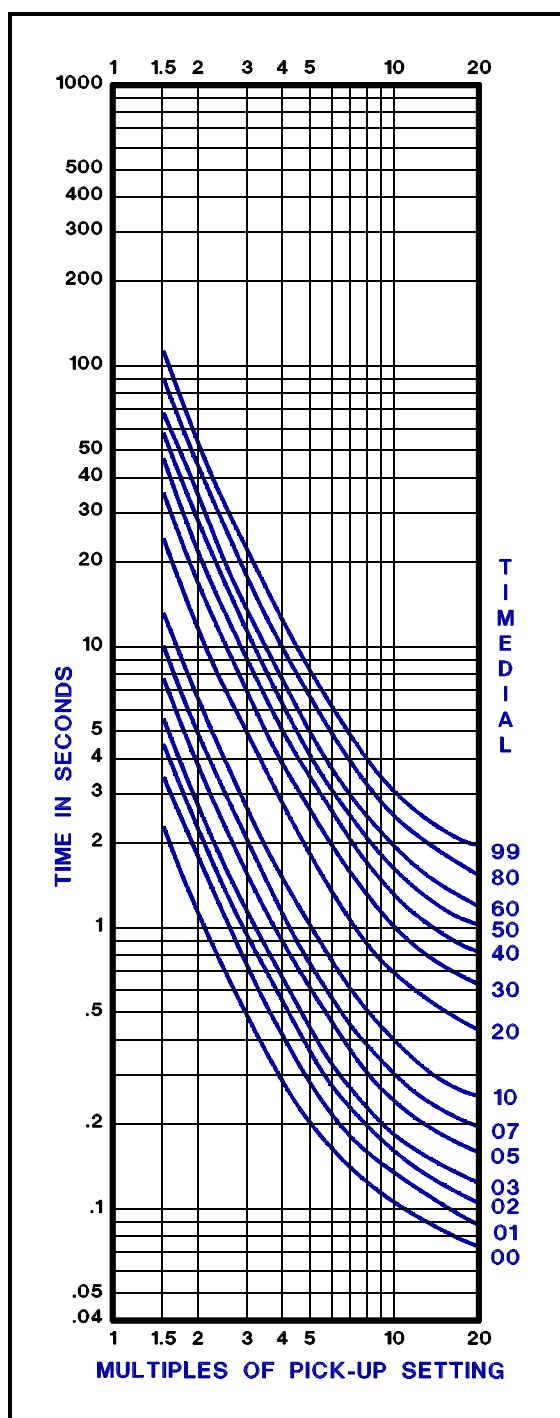


Figure 1-14. Timing Type B7: Extremely Inverse
(Drawing No. 99-0927)

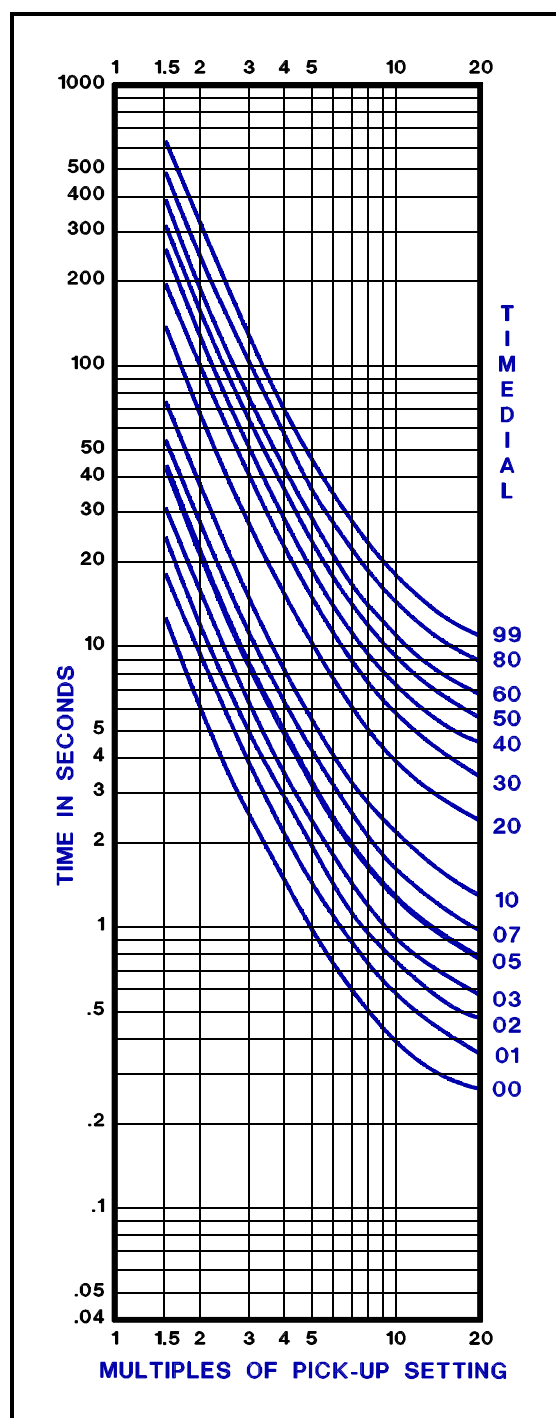


Figure 1-15. Timing Type B7E: Extremely Inverse With Extended Timing Range.
(Drawing No. 99-0940)

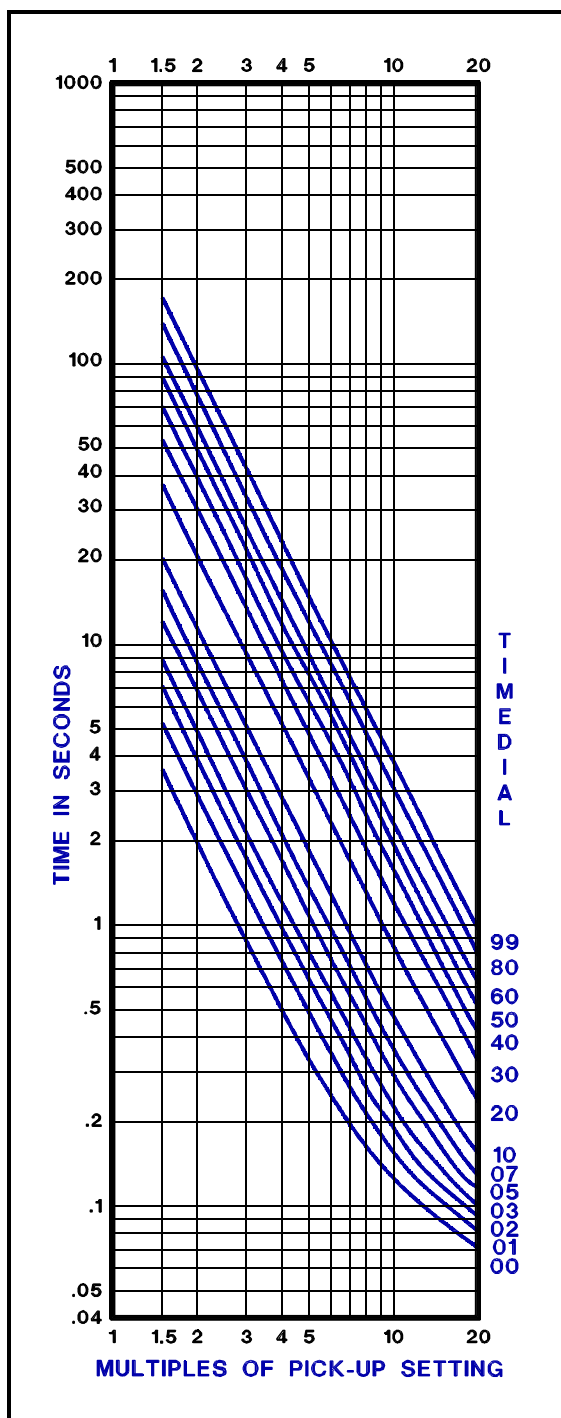


Figure 1-16. Timing Type B8: P^2T
(Drawing No. 99-0926)

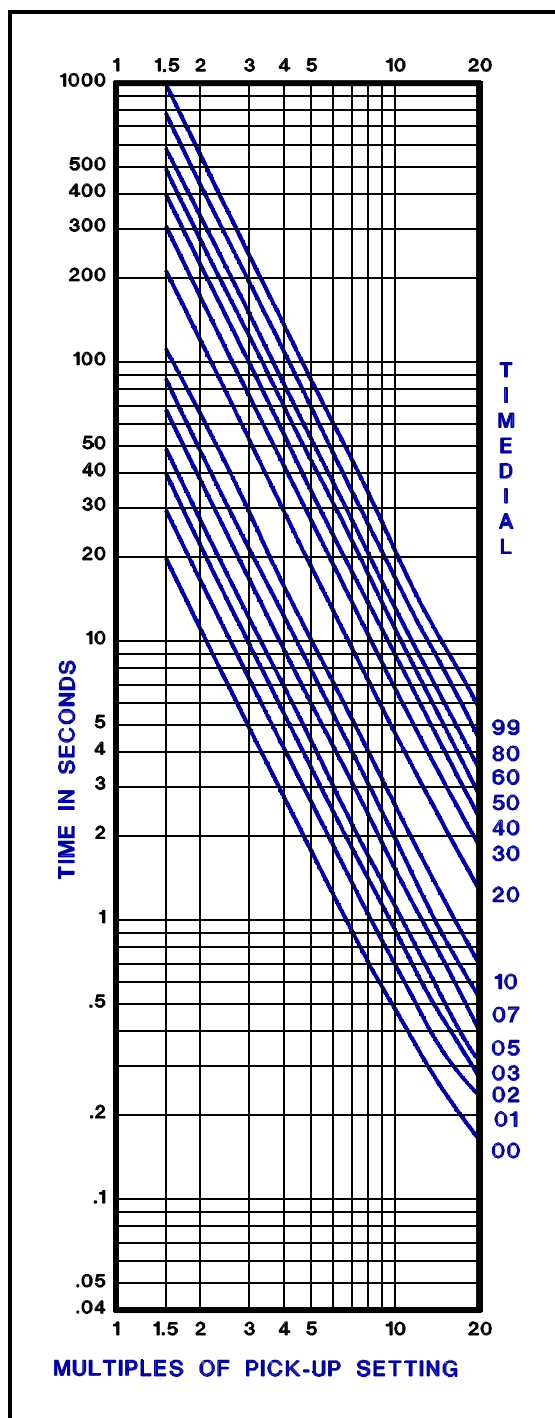


Figure 1-17. Timing Type B8E: P^2T
With Extended Timing Range.
(Drawing No. 99-0947)

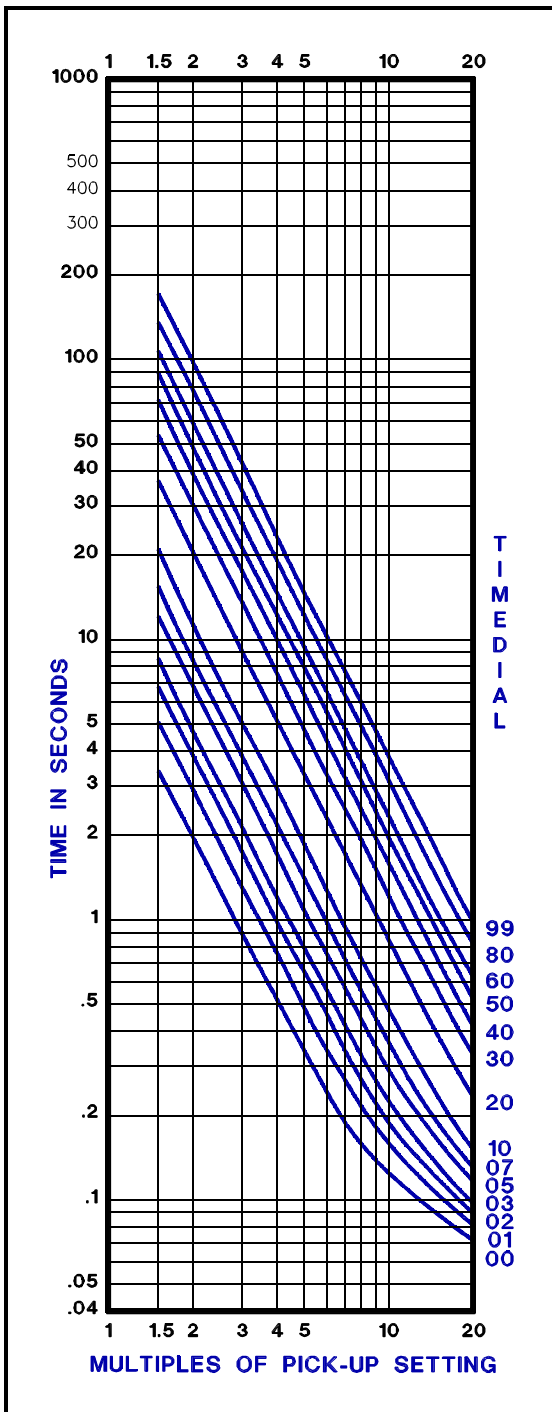


Figure 1-18. Timing Type C1: P^T
With Limit #1
(Drawing No. 99-0956)

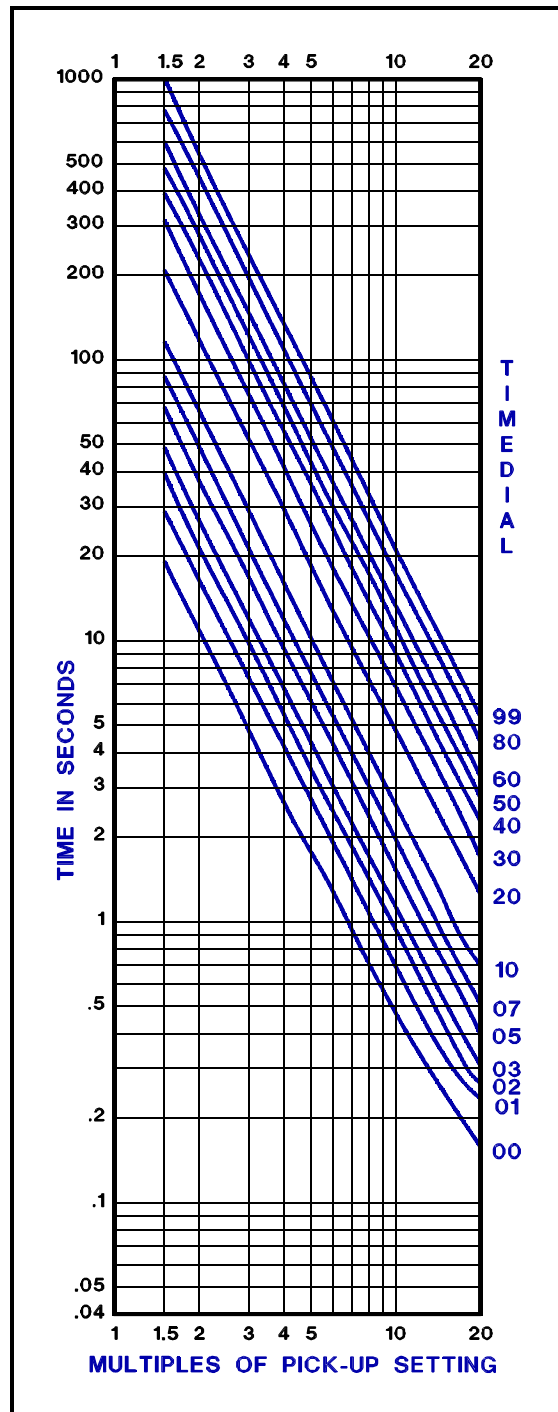


Figure 1-19. Timing Type C1E: P^T With Limit
#1 and Extended Timing Range.
(Drawing No. 99-0948)

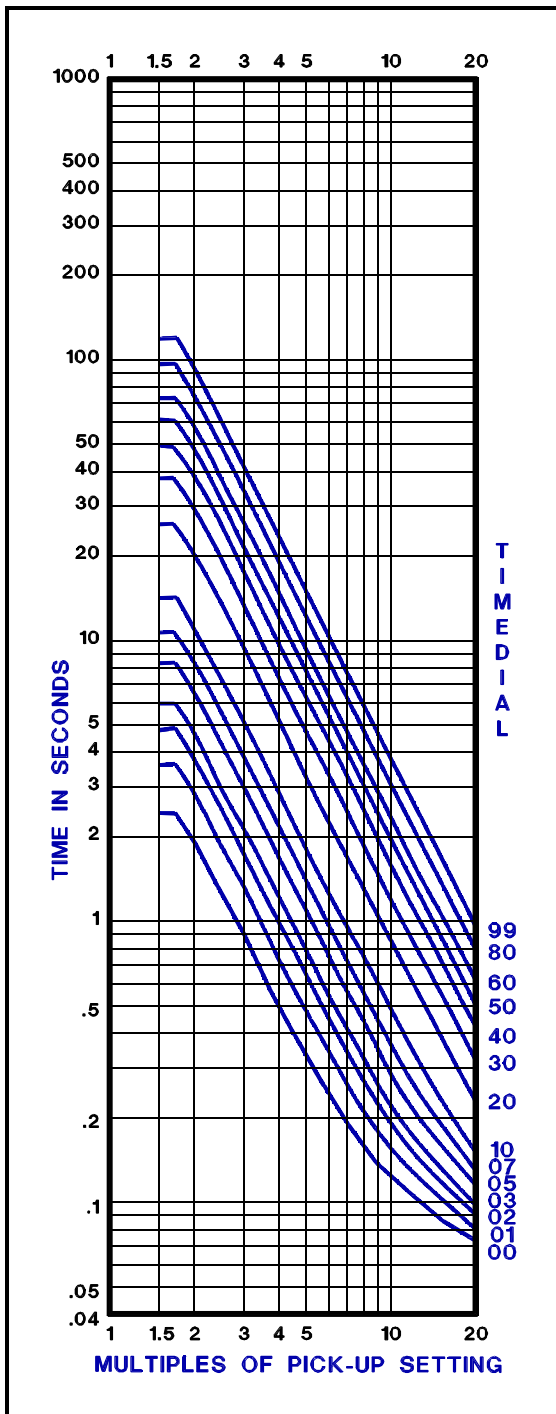


Figure 1-20. Timing Type C2: P^2T
With Limit #2
(Drawing No. 99-0957)

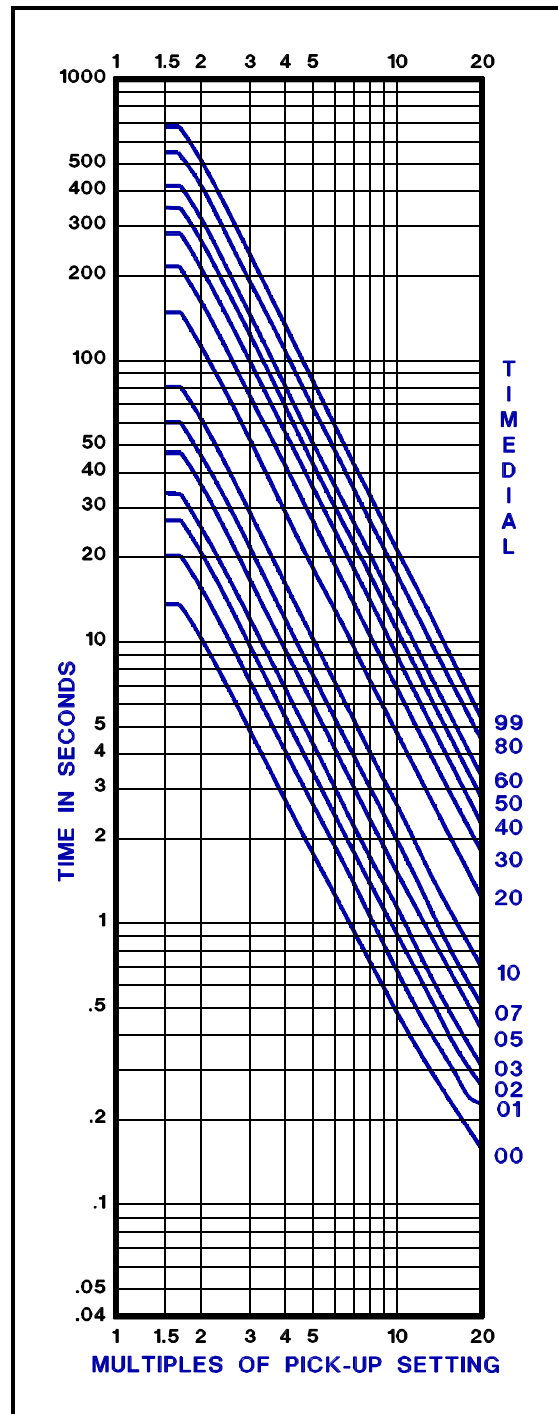


Figure 1-21. Timing Type C2E: P^2T With Limit
#2 and Extended Timing Range.
(Drawing No. 99-0949)

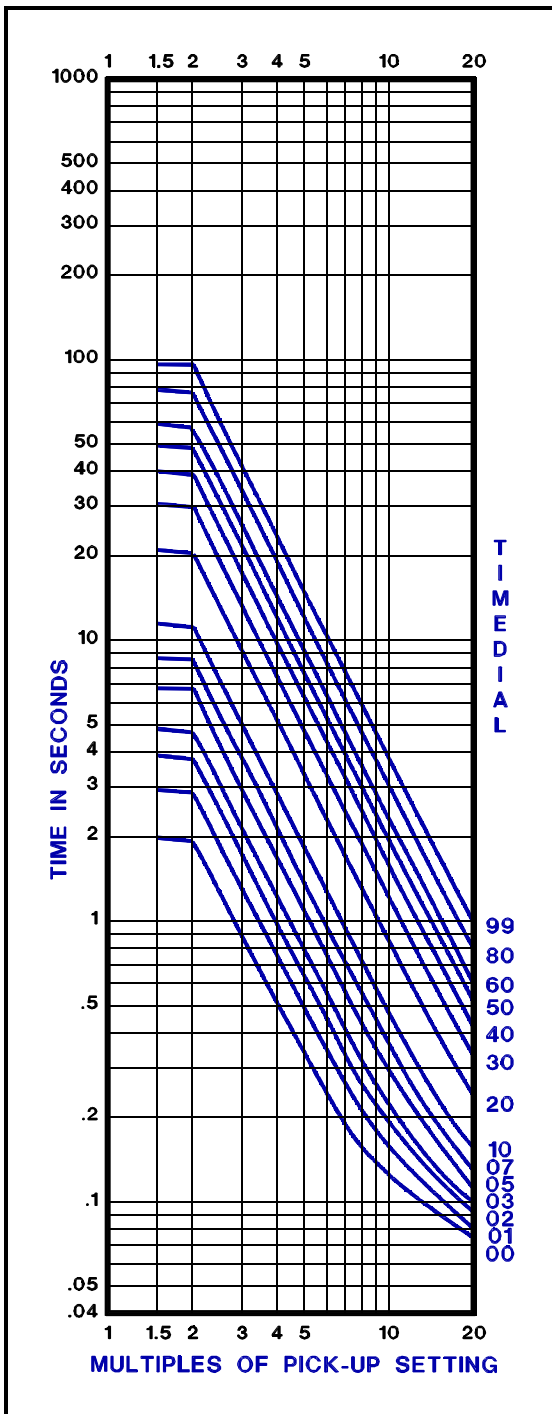


Figure 1-22. Timing Type C3: I^2T
With Limit #3
(Drawing No. 99-0958)

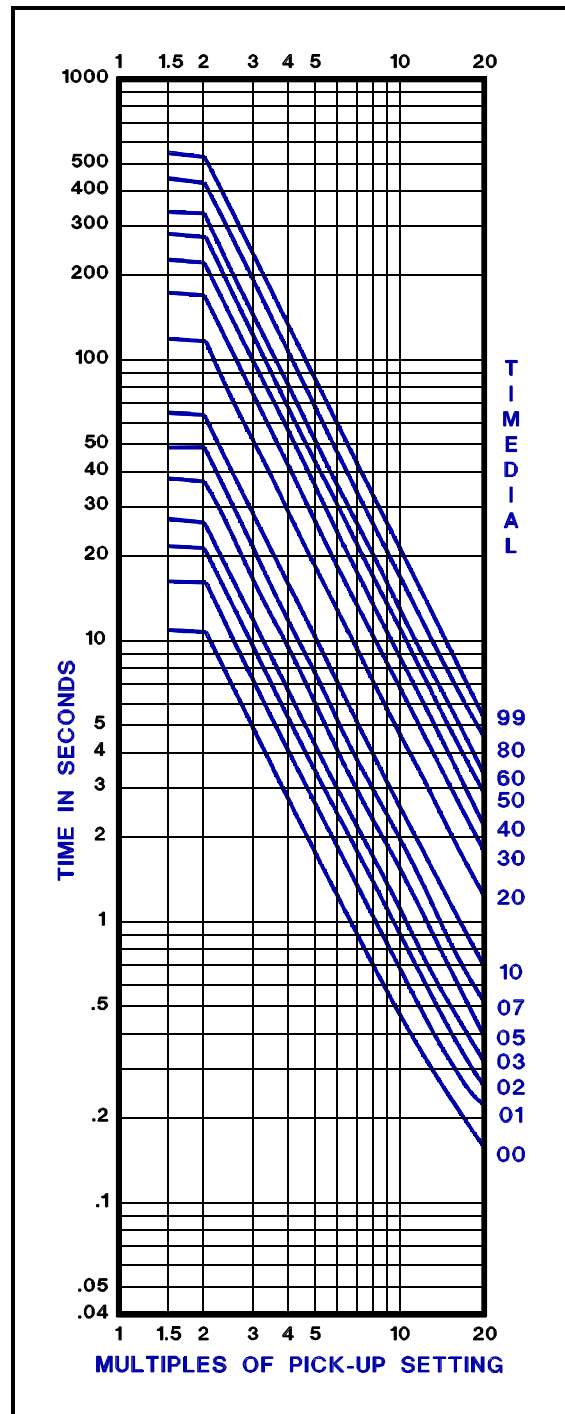


Figure 1-23. Timing Type C3E: I^2T With Limit
#3 and Extended Timing Range.
(Drawing No. 99-0950)

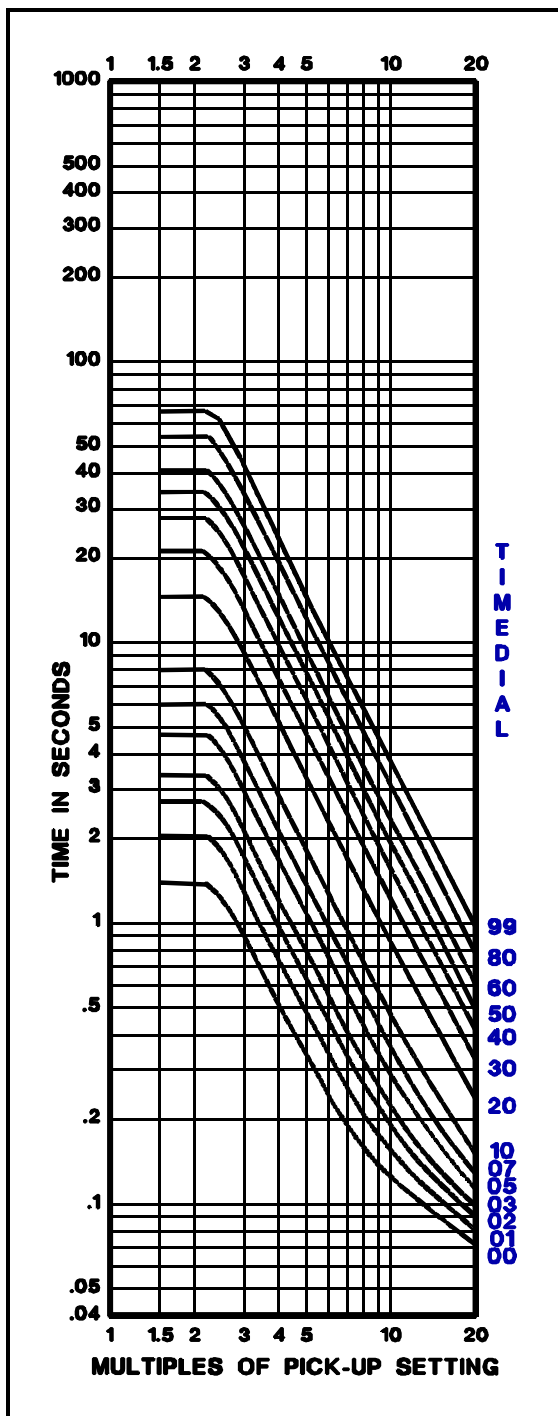


Figure 1-24. Timing Type C4: I^2T
With Limit #4
(Drawing No. 99-0959)

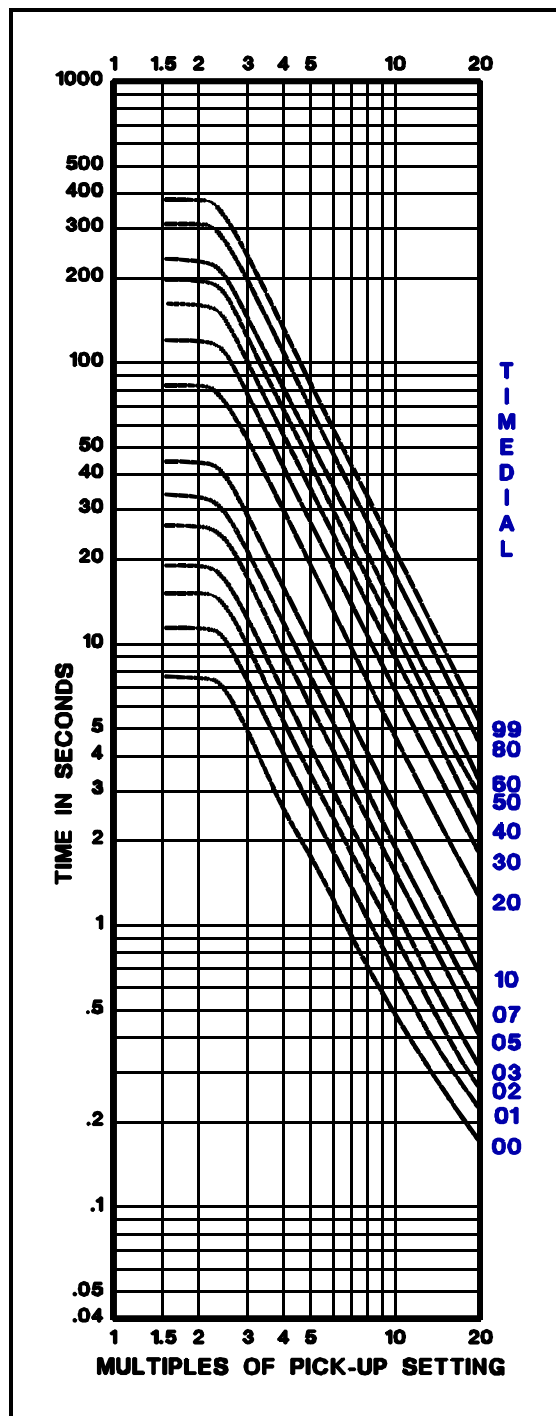


Figure 1-25. Timing Type C4E: I^2T With Limit
#4 and Extended Timing Range.
(Drawing No. 99-0951)

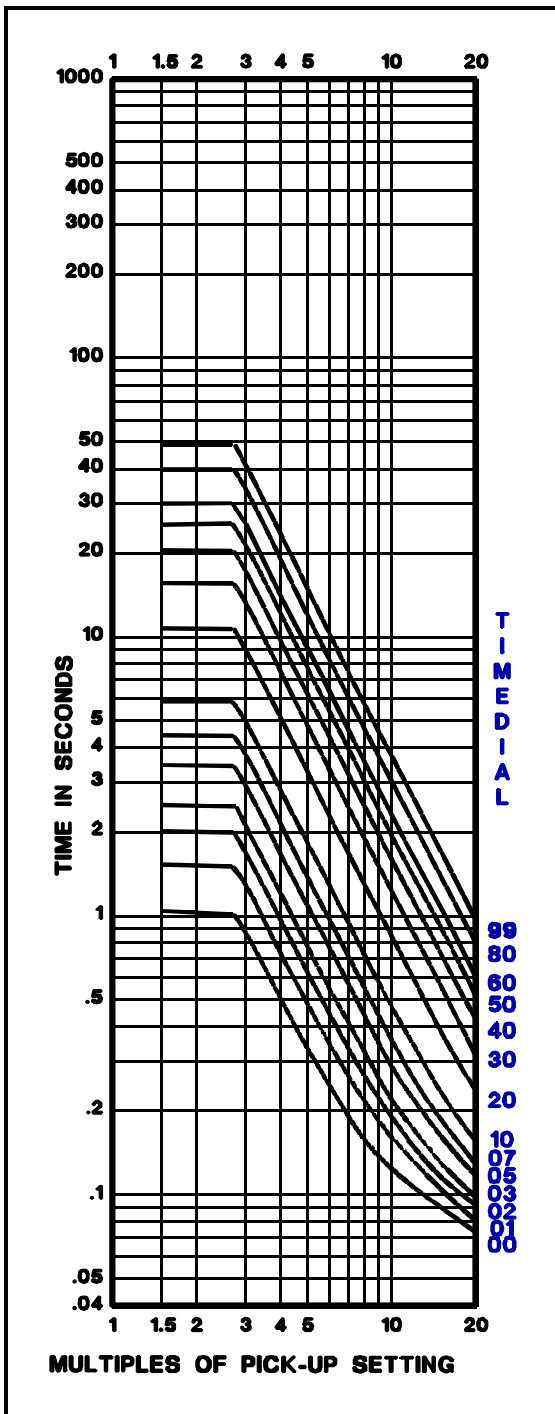


Figure 1-26. Timing Type C5: I^2T
With Limit #5
(Drawing No. 99-0960)

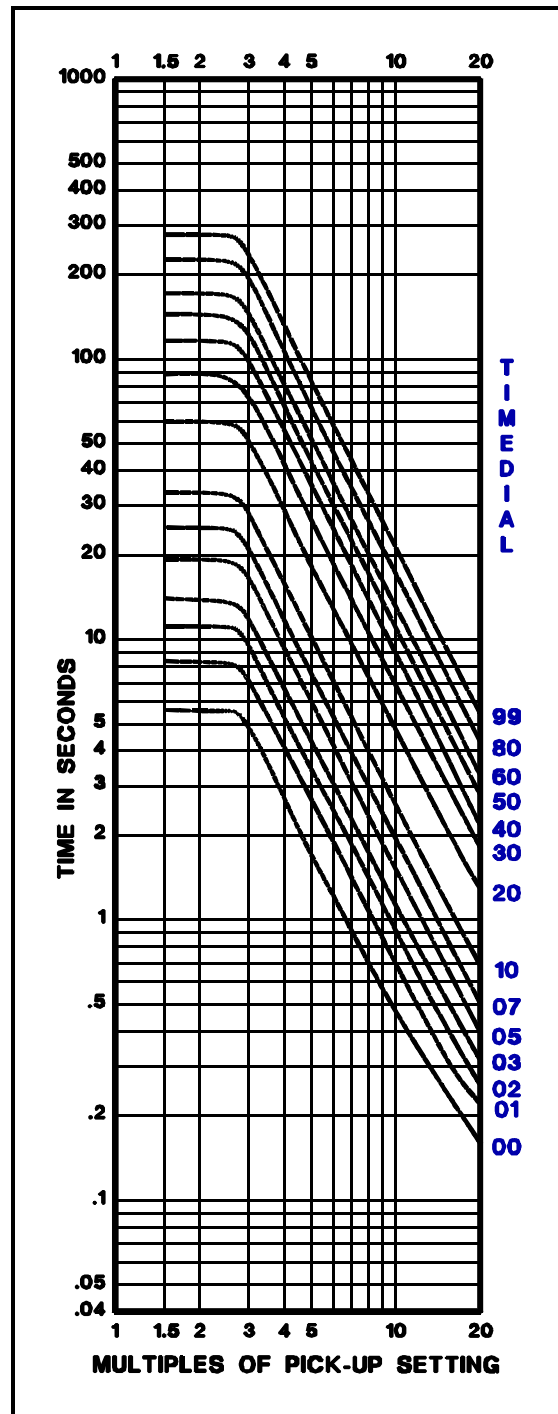


Figure 1-27. Timing Type C5E: I^2T With Limit
#5 and Extended Timing Range.
(Drawing No. 99-0952)

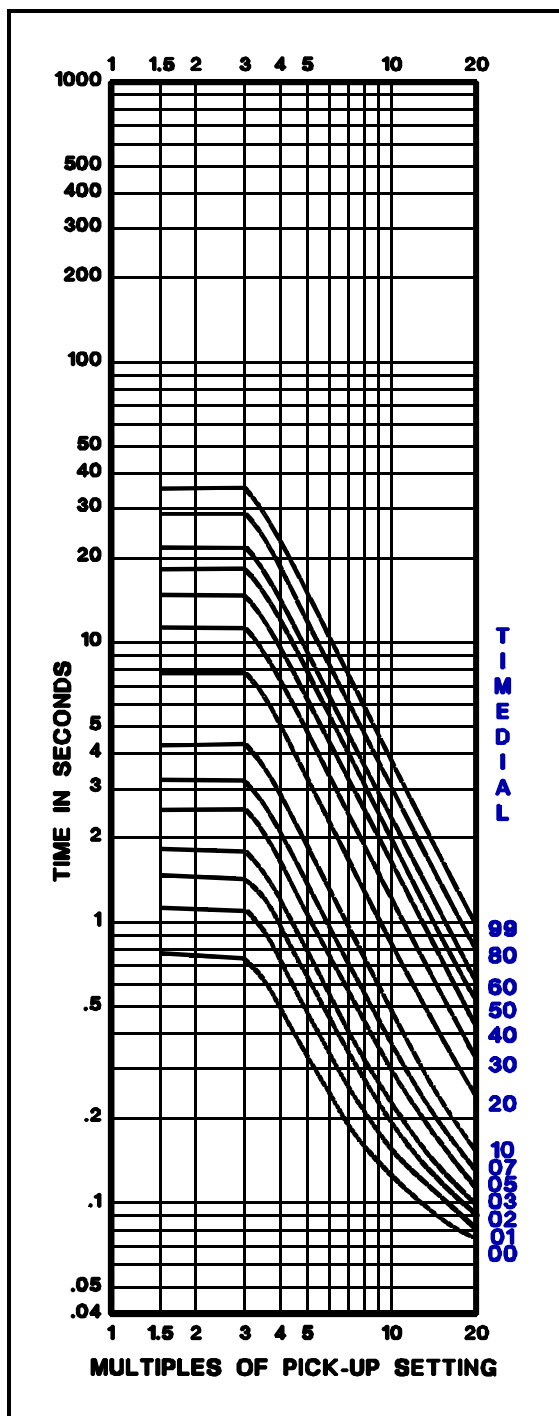


Figure 1-28. Timing Type C6: I^2T
With Limit #6
(Drawing No. 99-0961)

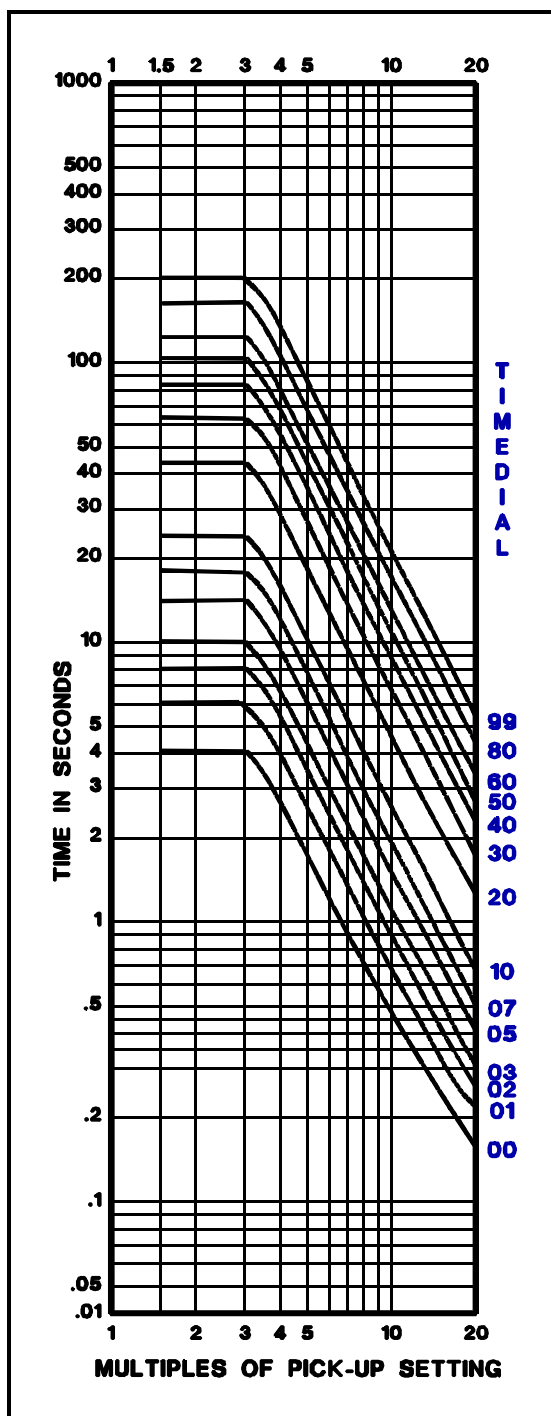


Figure 1-29. Timing Type C6E:
 I^2T With Limit #6 and
Extended Timing Range.
(Drawing No. 99-0953)

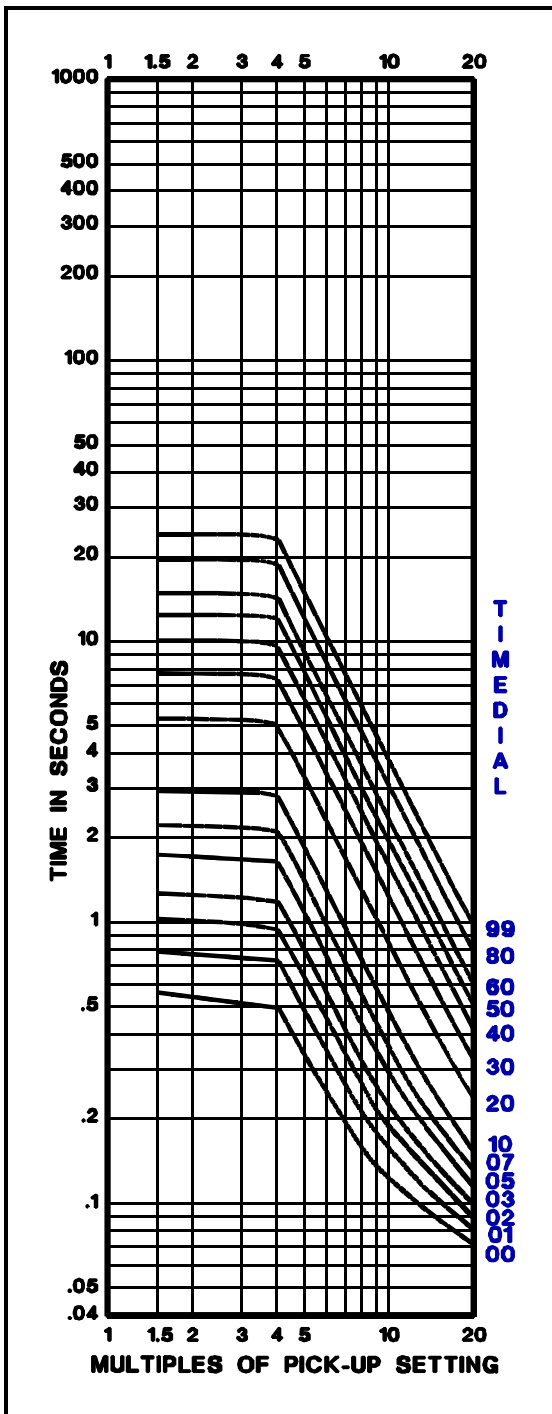


Figure 1-30. Timing Type C7:
P²T With Limit #7
(Drawing No. 99-0962)

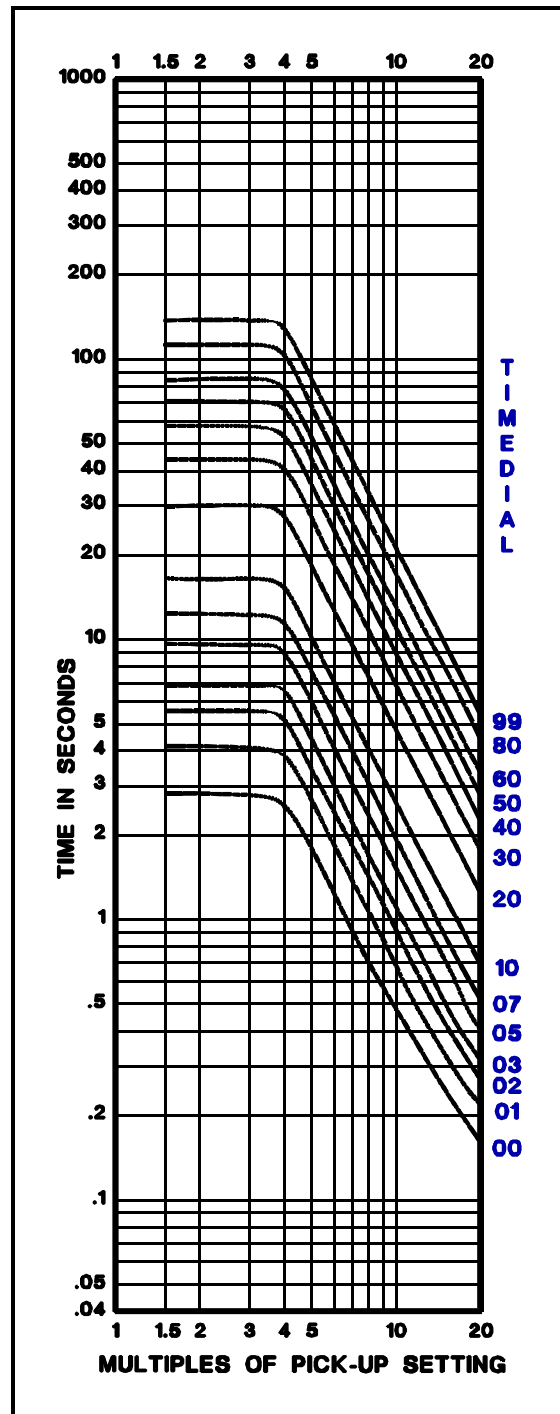


Figure 1-31. Timing Type C7E:
P²T With Limit #7 and
Extended Timing Range.
(Drawing No. 99-0954)

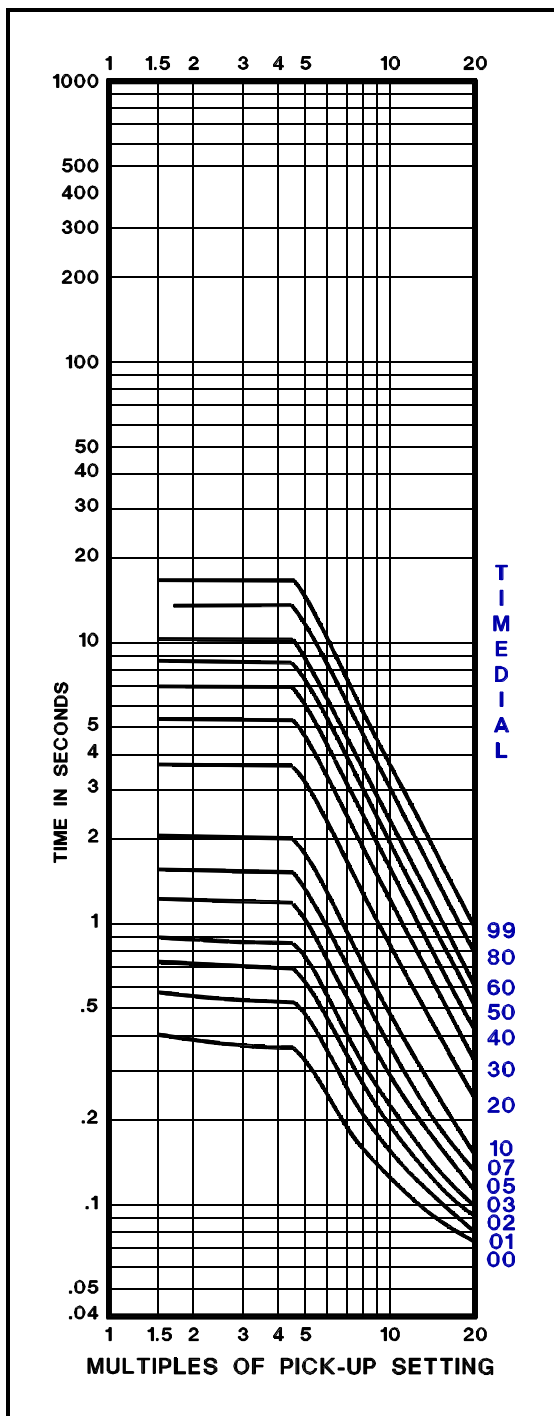


Figure 1-32. Timing Type C8:
 $\dot{P}T$ With Limit #8
 (Drawing No. 99-0963)

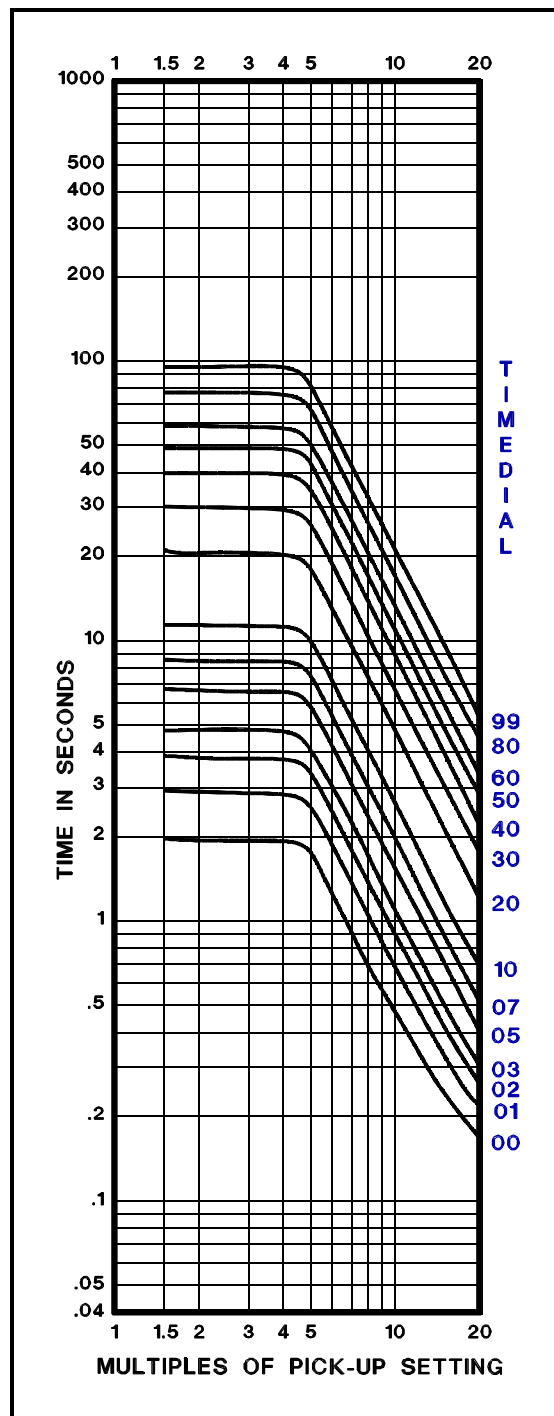


Figure 1-33. Timing Type C8E:
 $\dot{P}T$ With Limit #8 and
 Extended Timing Range.
 (Drawing No. 99-0955)

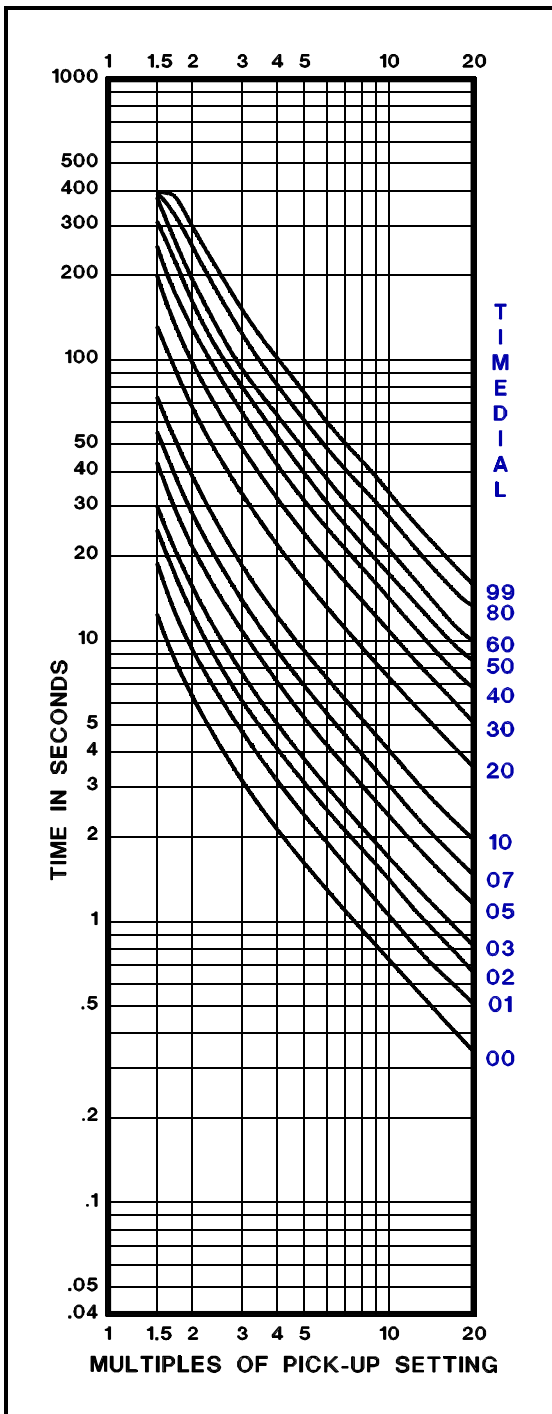


Figure 1-34. Timing Type E2:
BS 142 Long Inverse
(Drawing No. 99-1093)

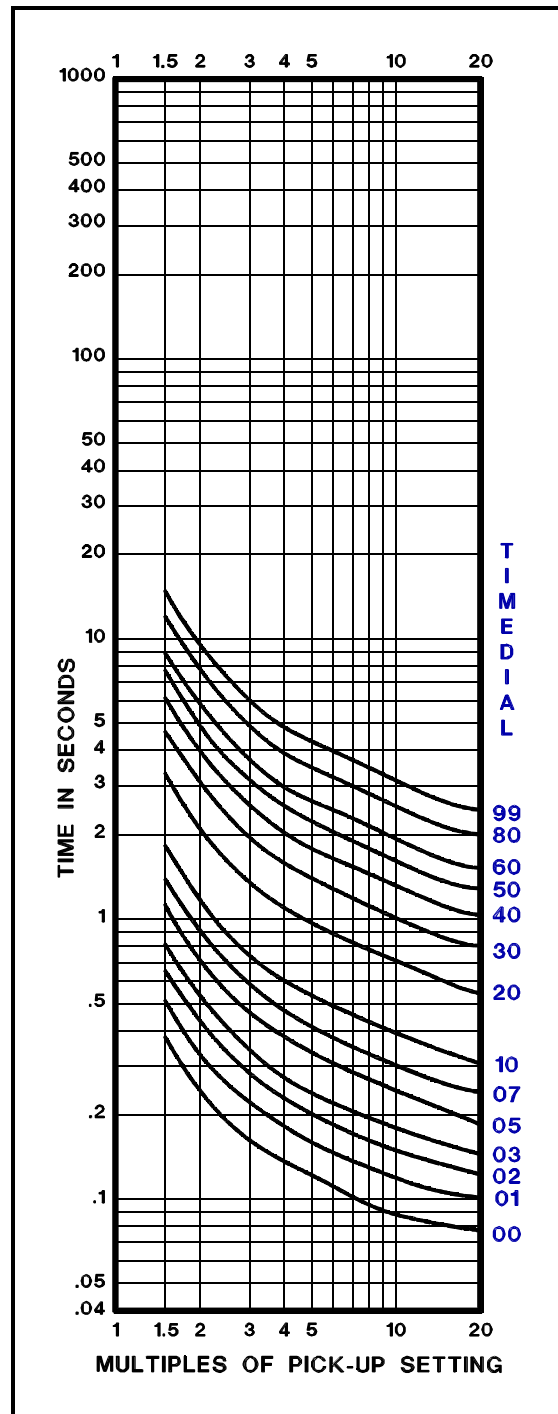


Figure 1-35. Timing Type E4:
BS 142 Inverse (1.3 Sec).
(Drawing No. 99-1094)

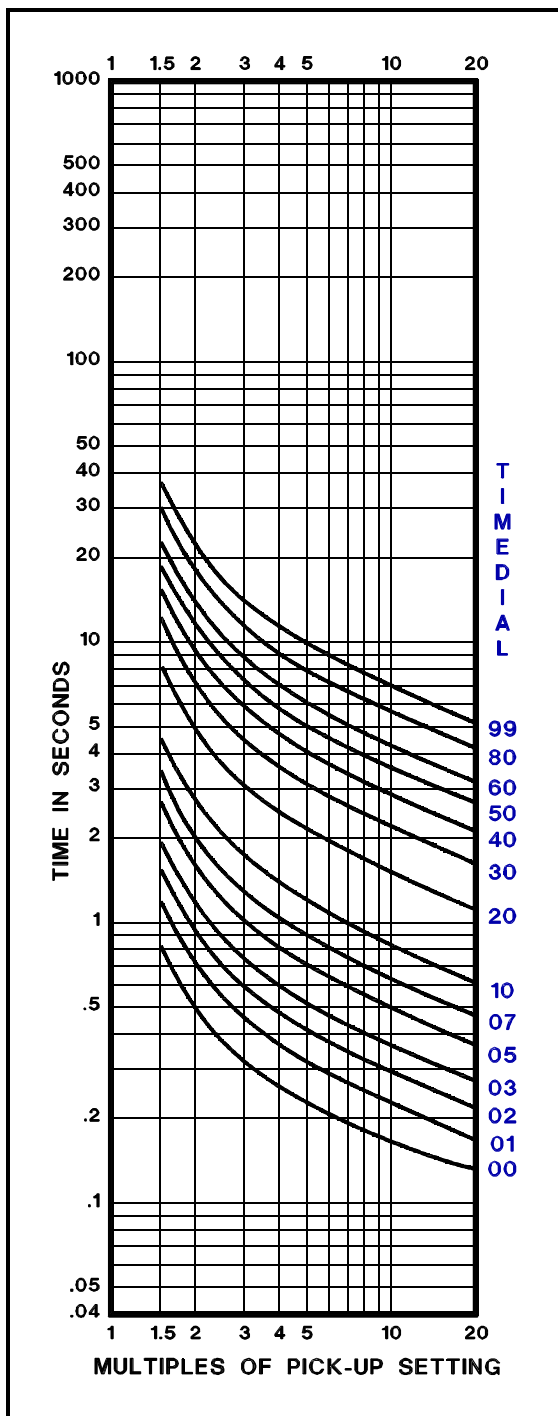


Figure 1-36. Timing Type E5:
BS 142 Inverse (2.9 Sec)
(Drawing No. 99-1095)

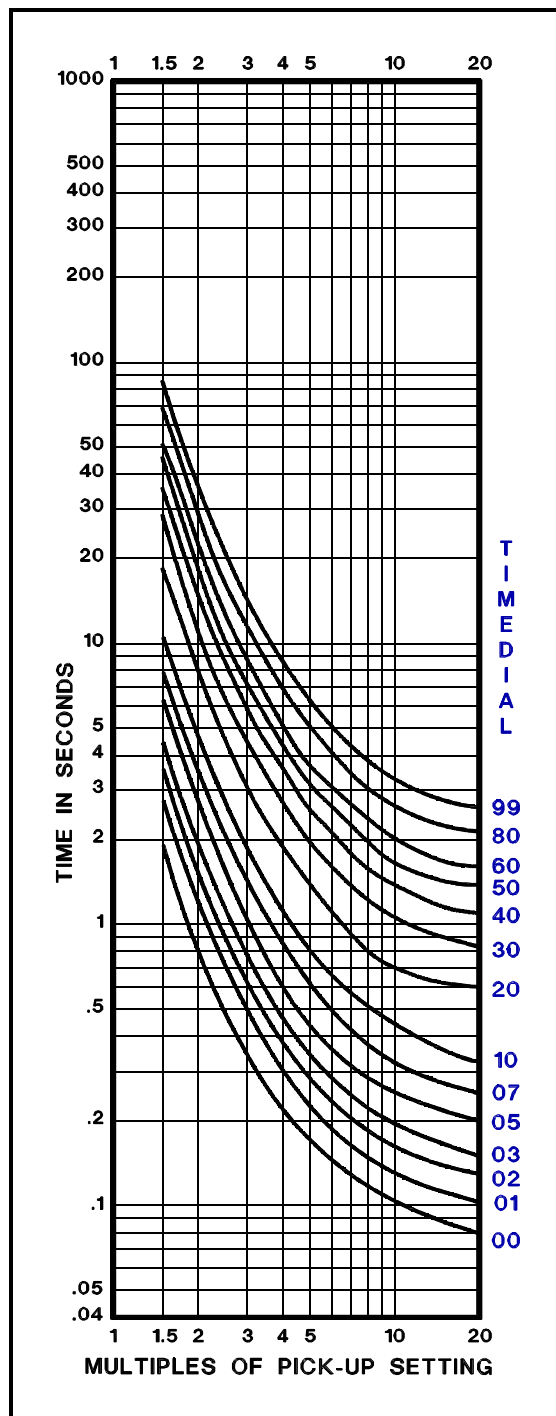


Figure 1-37. Timing Type E6:
BS 142 Very Inverse.
(Drawing No. 99-1096)

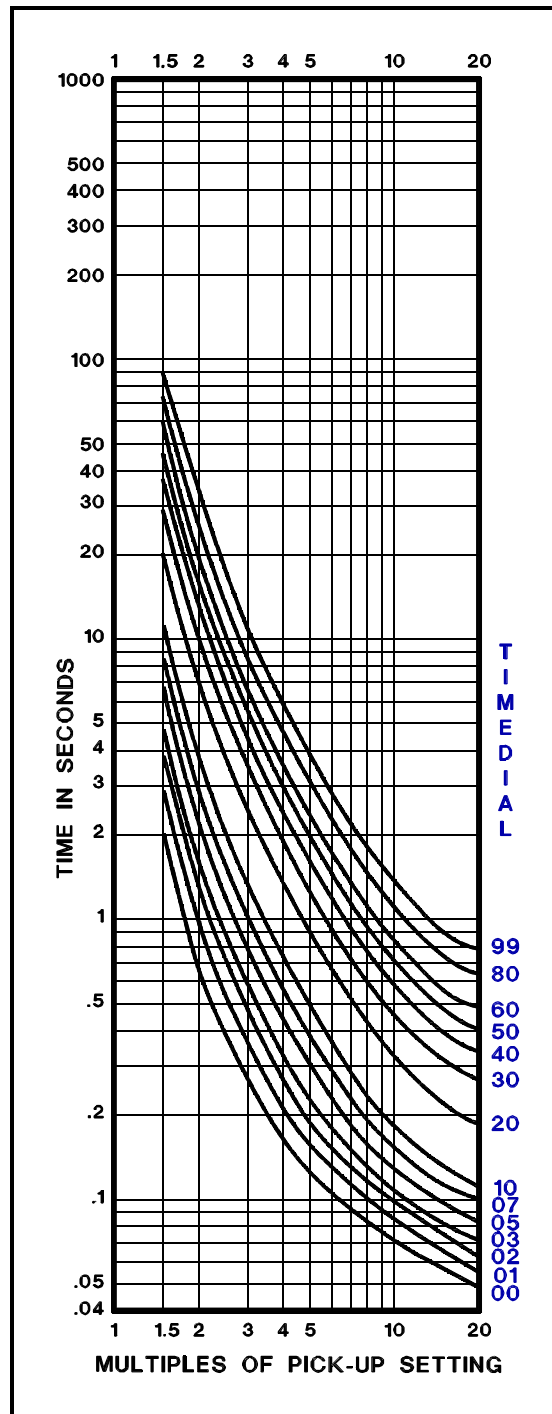


Figure 1-38. Timing Type E7:
BS 142 Extremely Inverse
(Drawing No. 99-1097)

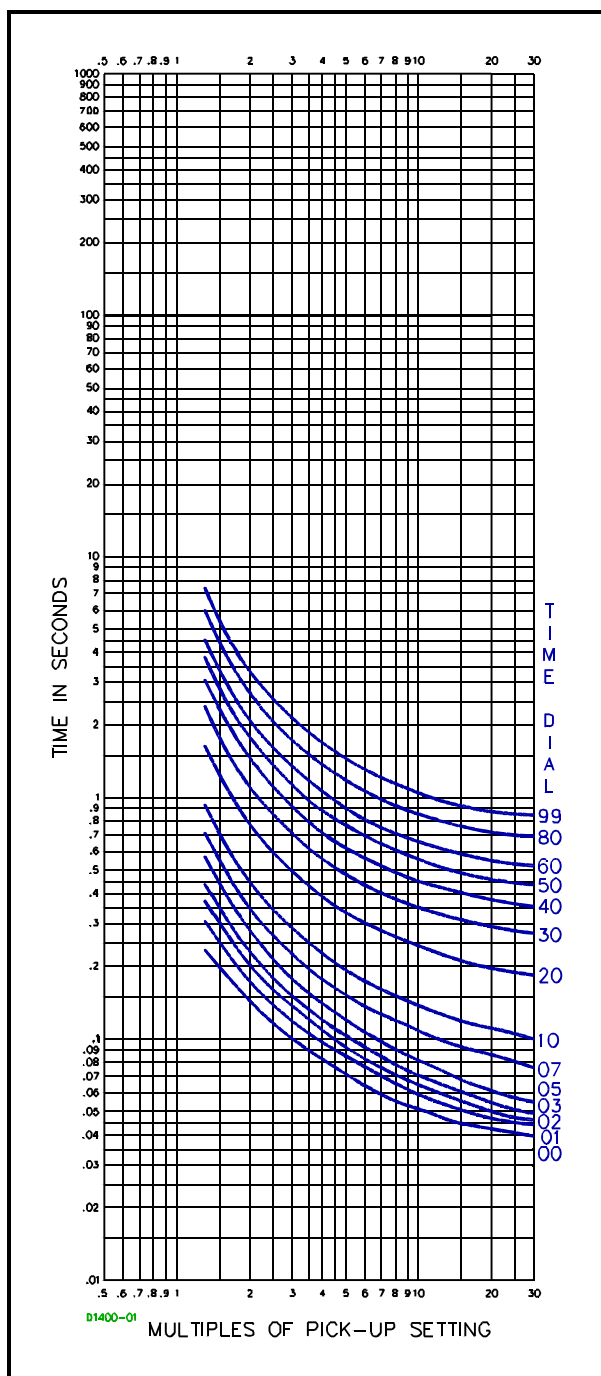


Figure 1-39. Timing Type B1: Short Inverse With Integrated Algorithm.
(Drawing No. 99-1397)

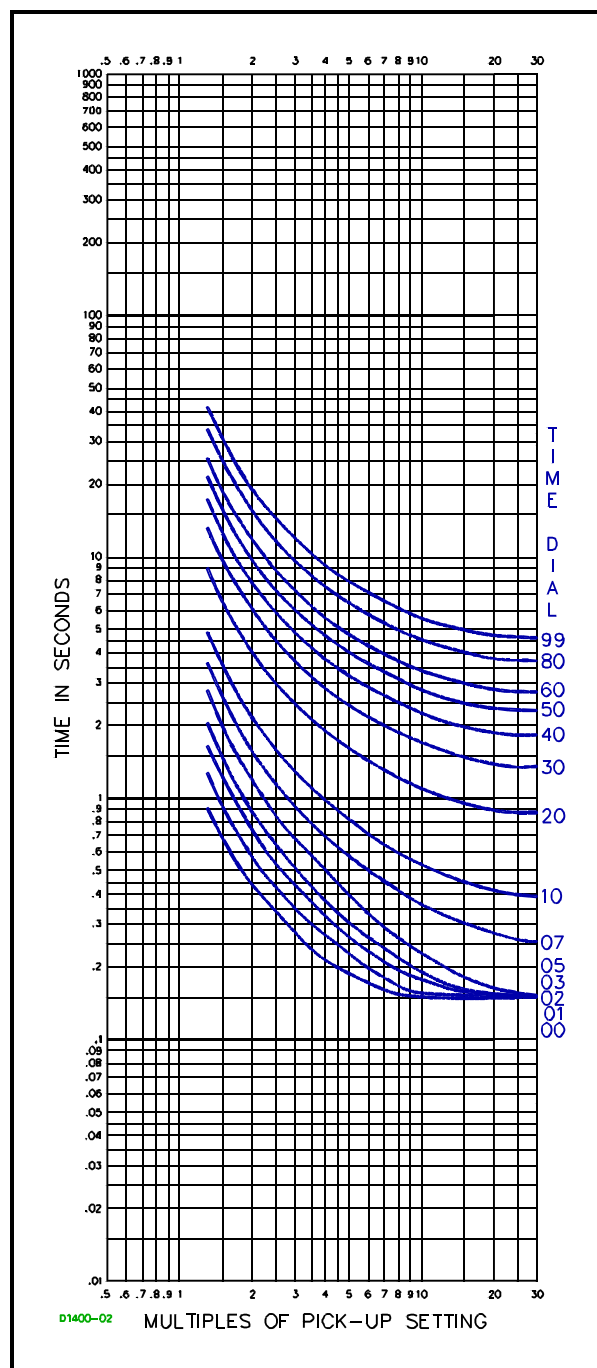


Figure 1-40. Timing Type B1E: Short Inverse With Integrated Algorithm and Extended Timing.
(Drawing No. 99-1398)

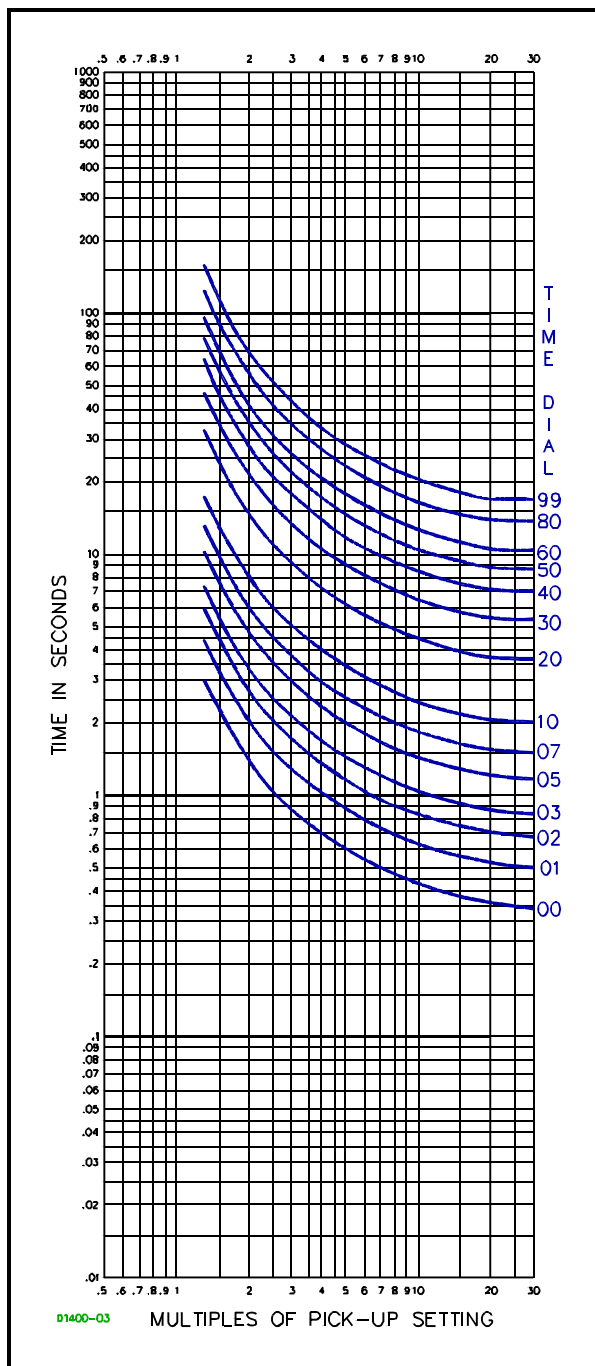


Figure 1-41. Timing Type B2: Long Inverse With Integrated Algorithm.
(Drawing No. 99-1399)

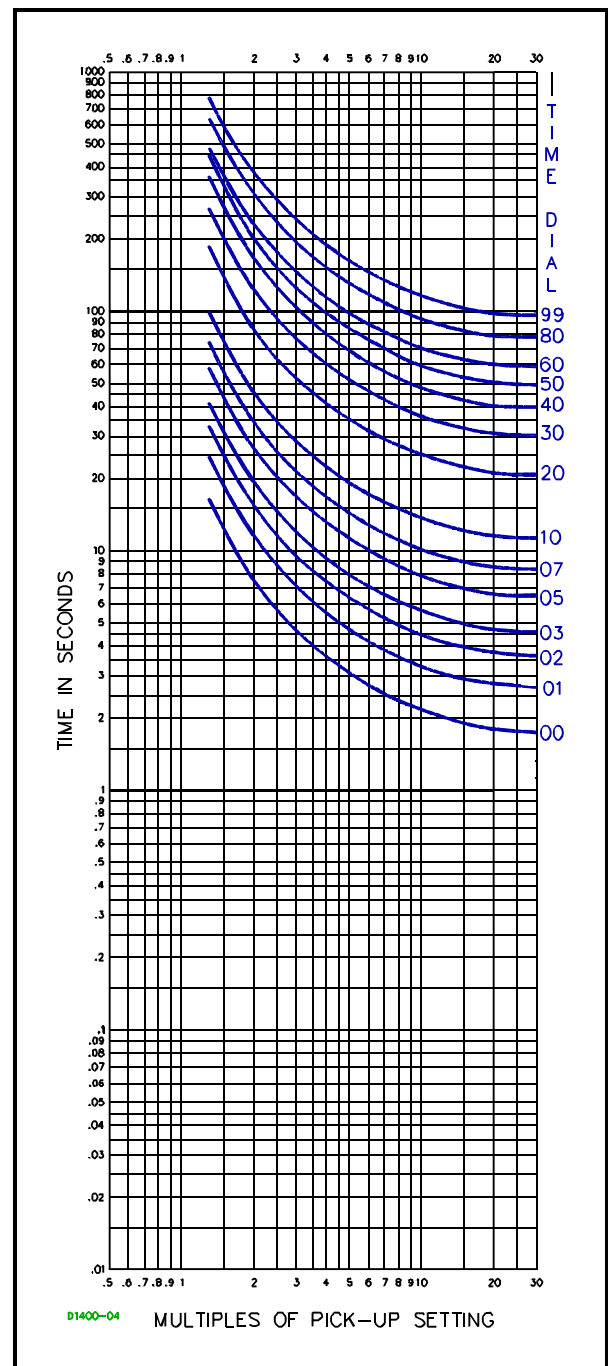


Figure 1-42. Timing Type B2E: Long Inverse With Integrated Algorithm and Extended Timing.
(Drawing No. 99-1400)

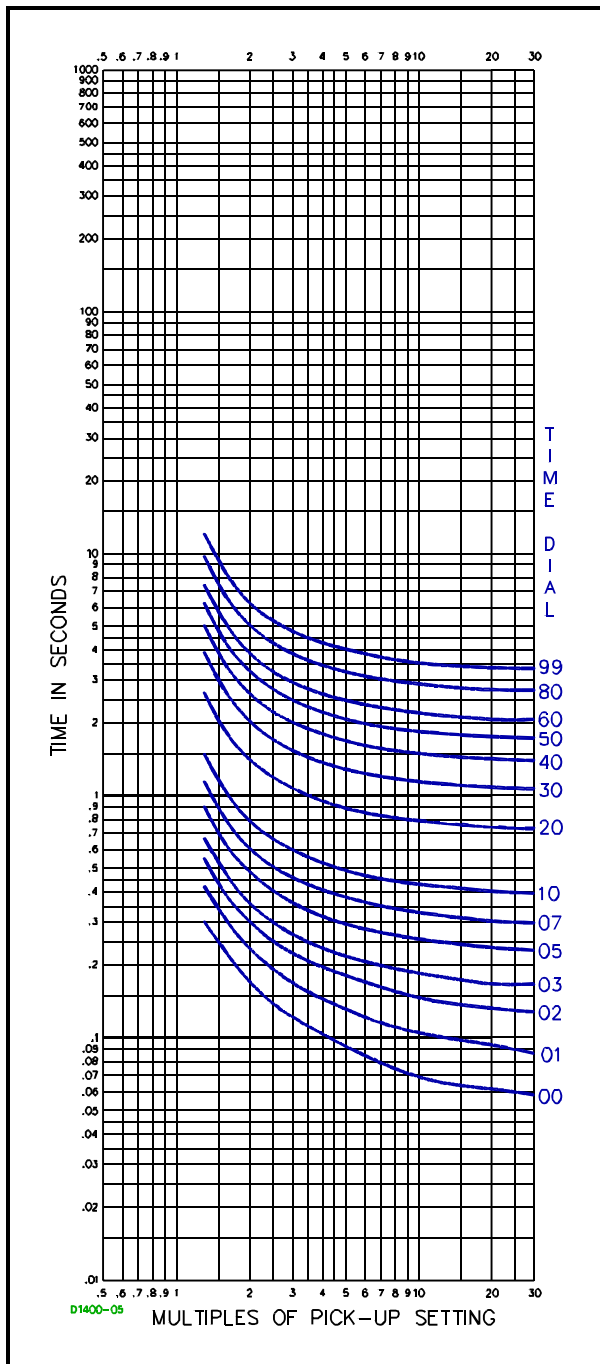


Figure 1-43. Timing Type B3: Definite Time With Integrated Algorithm.
(Drawing No. 99-1401)

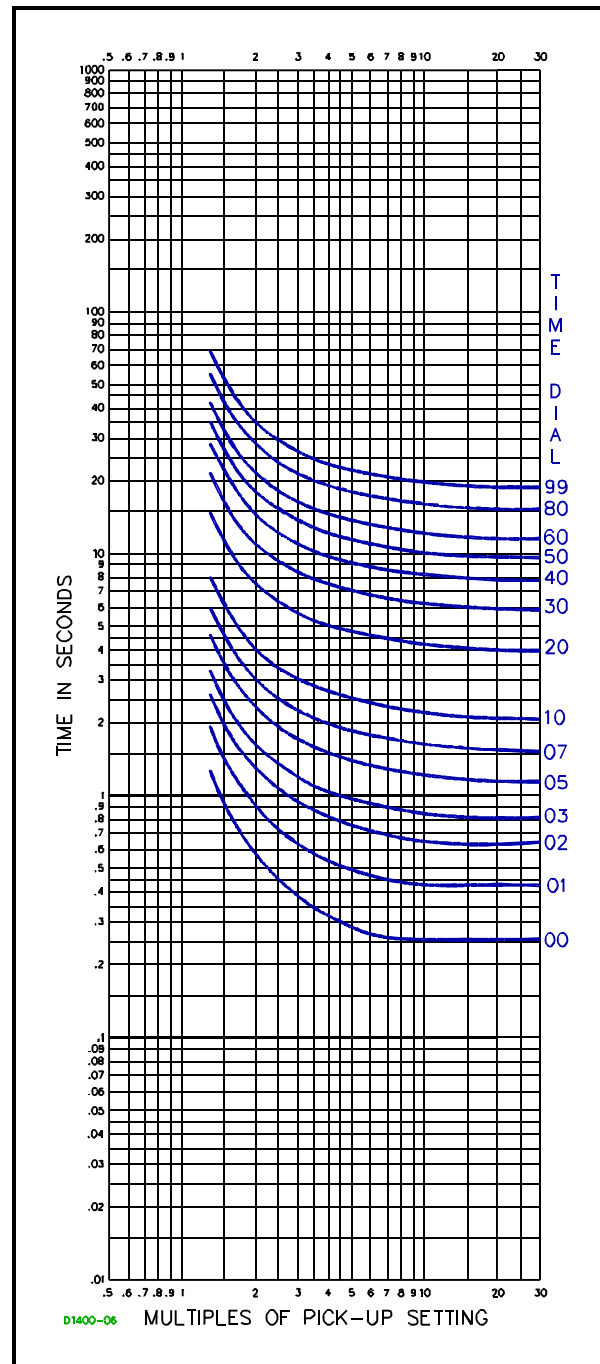


Figure 1-44. Timing Type B3E: Definite Time With Integrated Algorithm and Extended Timing.
(Drawing No. 99-1402)

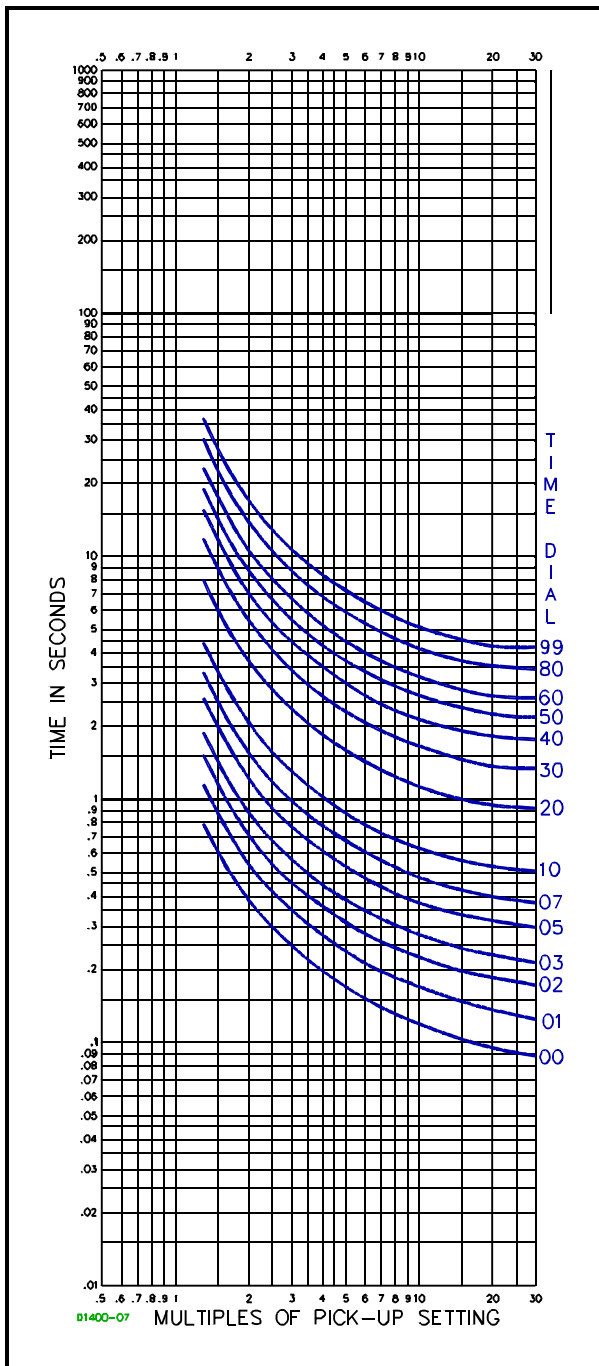


Figure 1-45. Timing Type B4:
Moderately Inverse With
Integrated Algorithm.
(Drawing No. 99-1403)

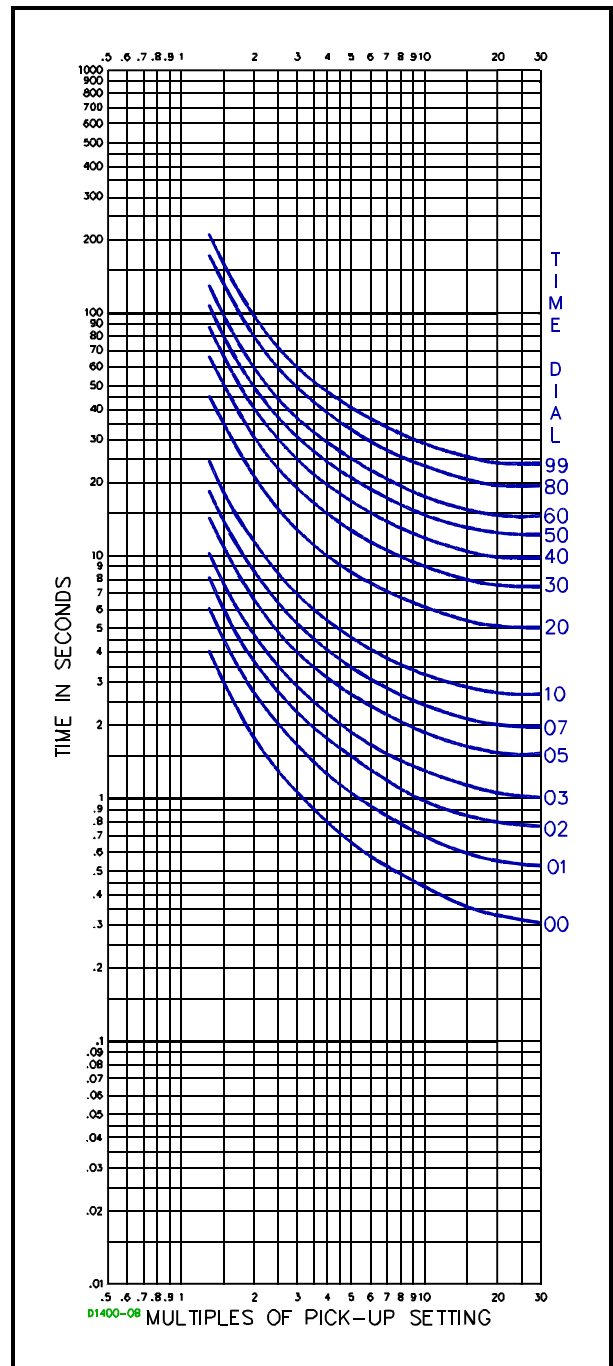


Figure 1-46. Timing Type B4E: Moderately
Inverse With Integrated Algorithm
and Extended Timing.
(Drawing No. 99-1404)

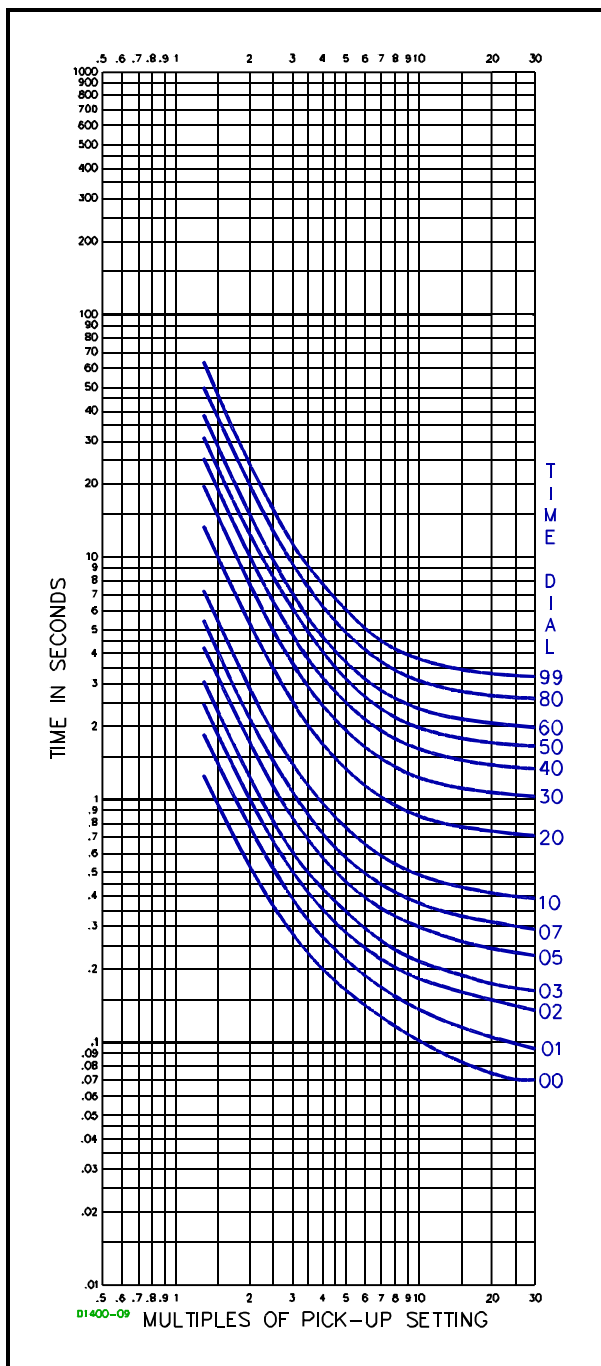


Figure 1-47. Timing Type B5: Inverse
With Integrated Algorithm.
(Drawing No. 99-1405)

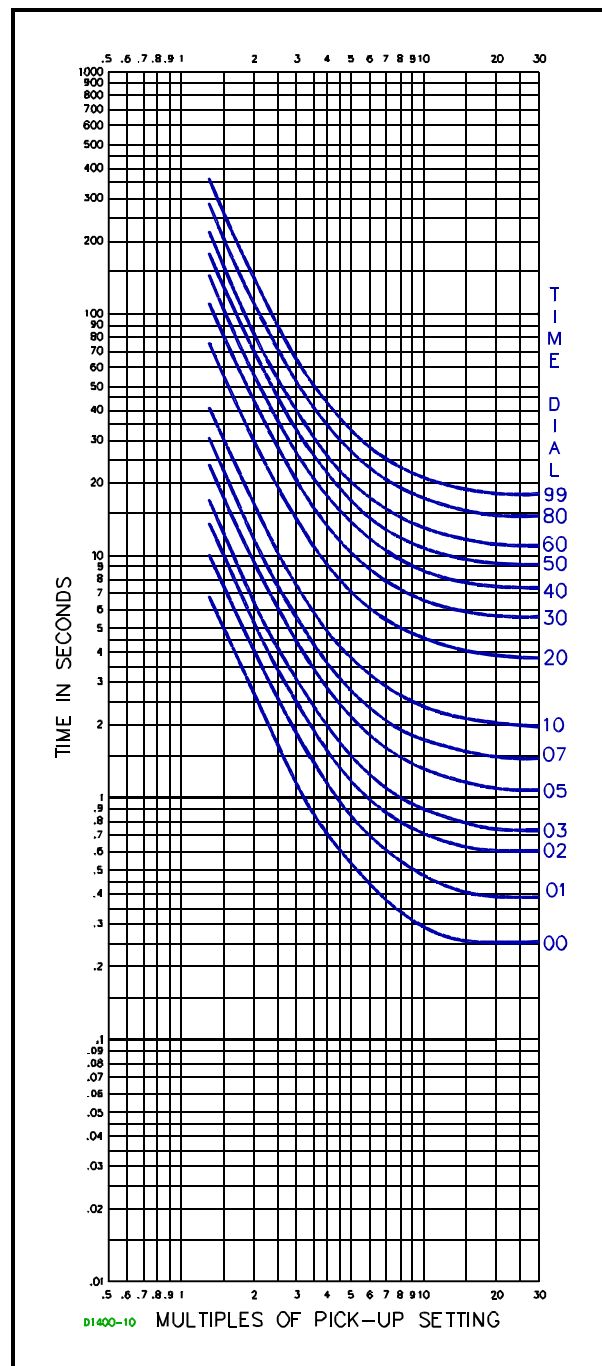


Figure 1-48. Timing Type B5E: Inverse
With Integrated Algorithm and
Extended Timing.
(Drawing No. 99-1406)

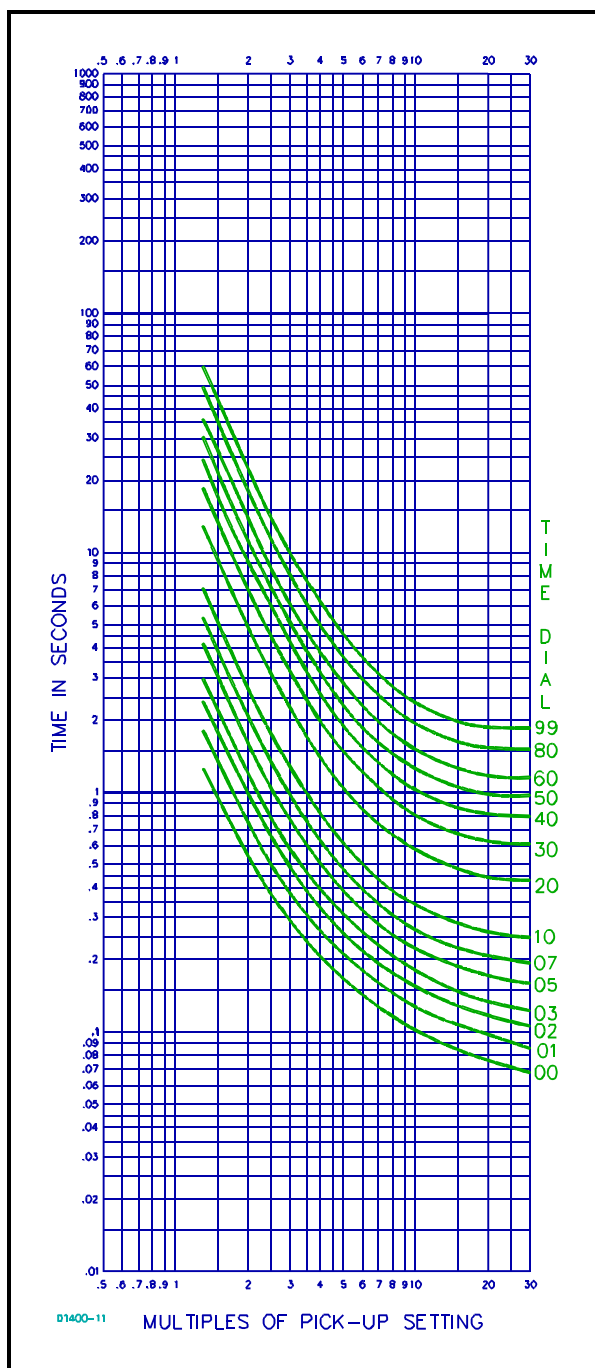


Figure 1-49. Timing Type B6: Very Inverse With Integrated Algorithm.
(Drawing No. 99-1407)

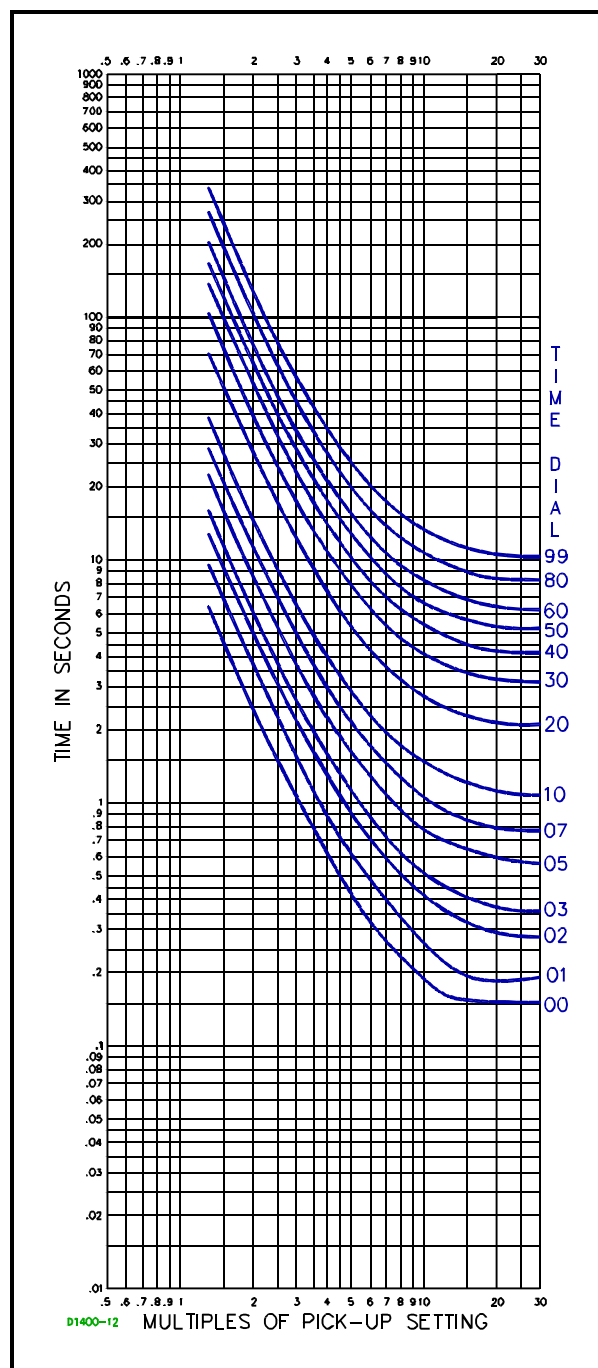


Figure 1-50. Timing Type B6E: Very Inverse With Integrated Algorithm and Extended Timing.
(Drawing No. 99-1408)

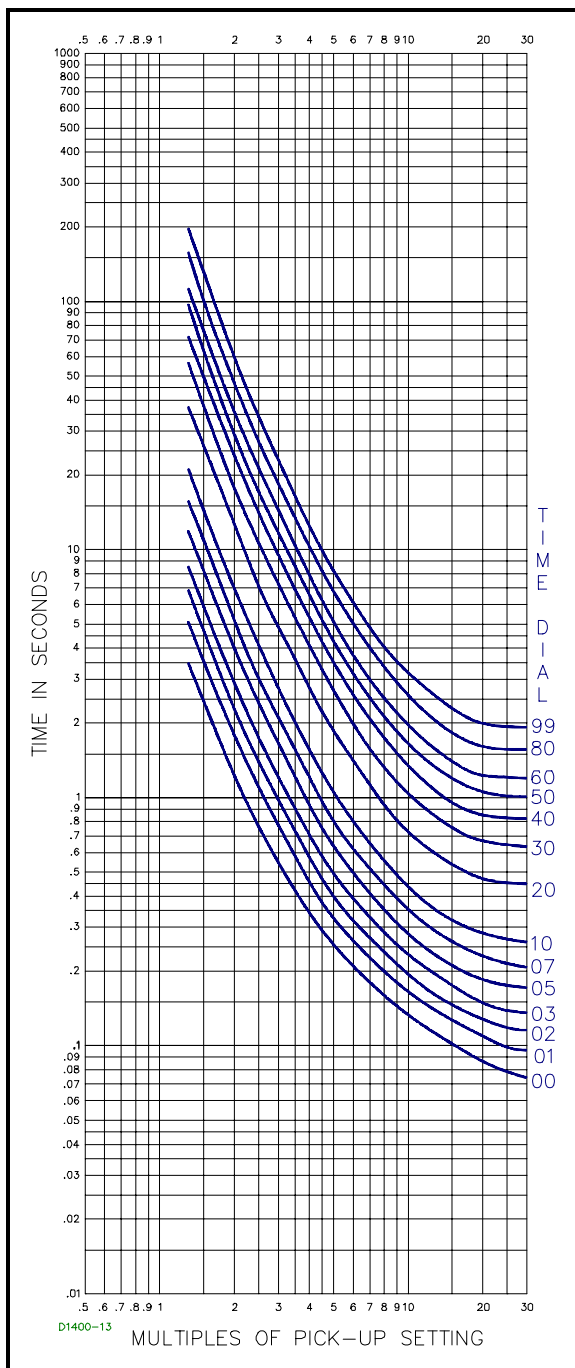


Figure 1-51. Timing Type B7: Extremely Inverse With Integrated Algorithm (Drawing No. 99-1409)

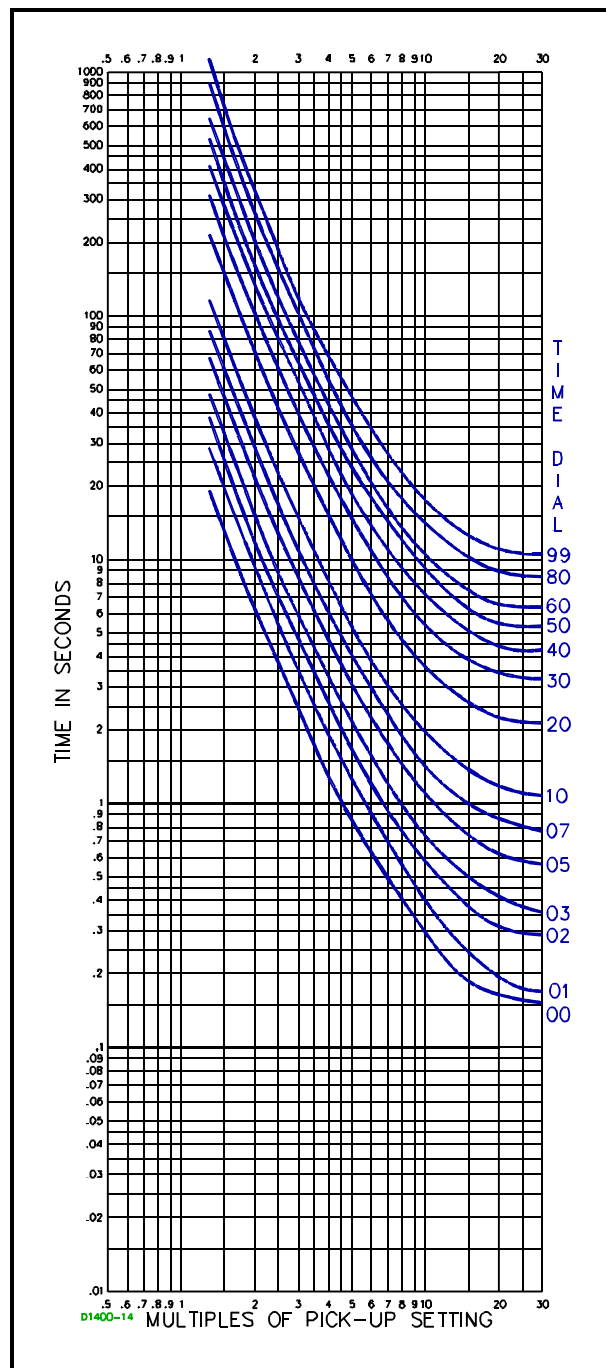


Figure 1-52. Timing Type B7E: Extremely Inverse With Integrated Algorithm and Extended Timing. (Drawing No. 99-1410)

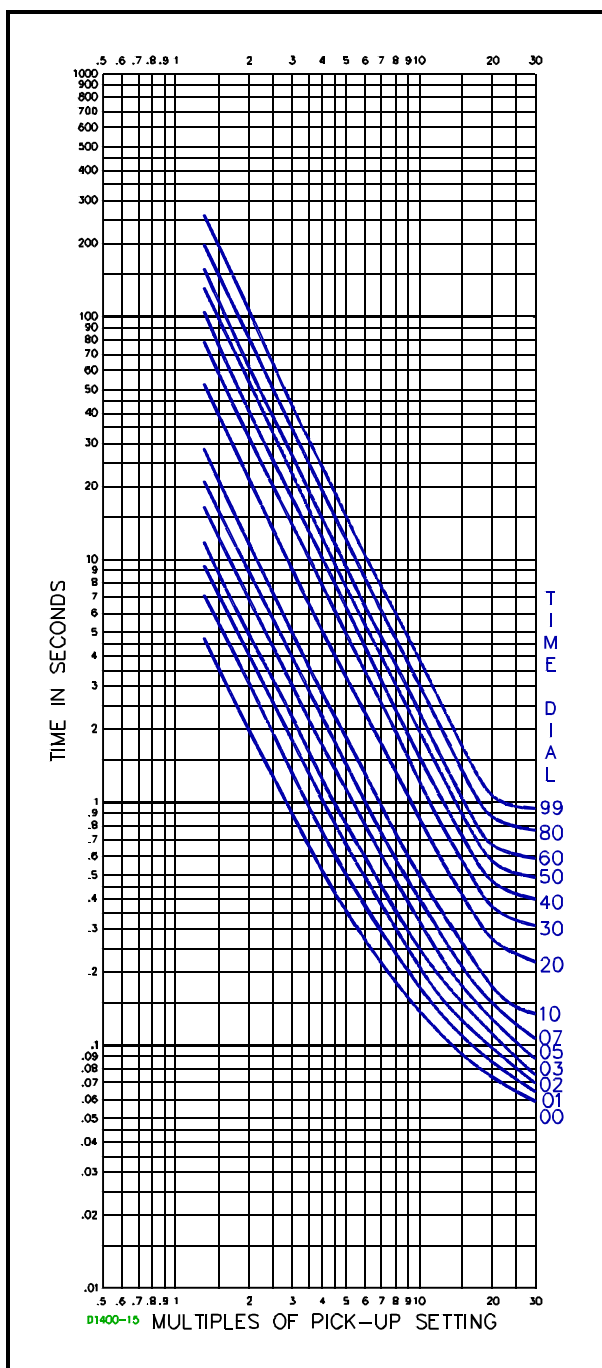


Figure 1-53. Timing Type B8: $P T$
With Integrated Algorithm.
(Drawing No. 99-1411)

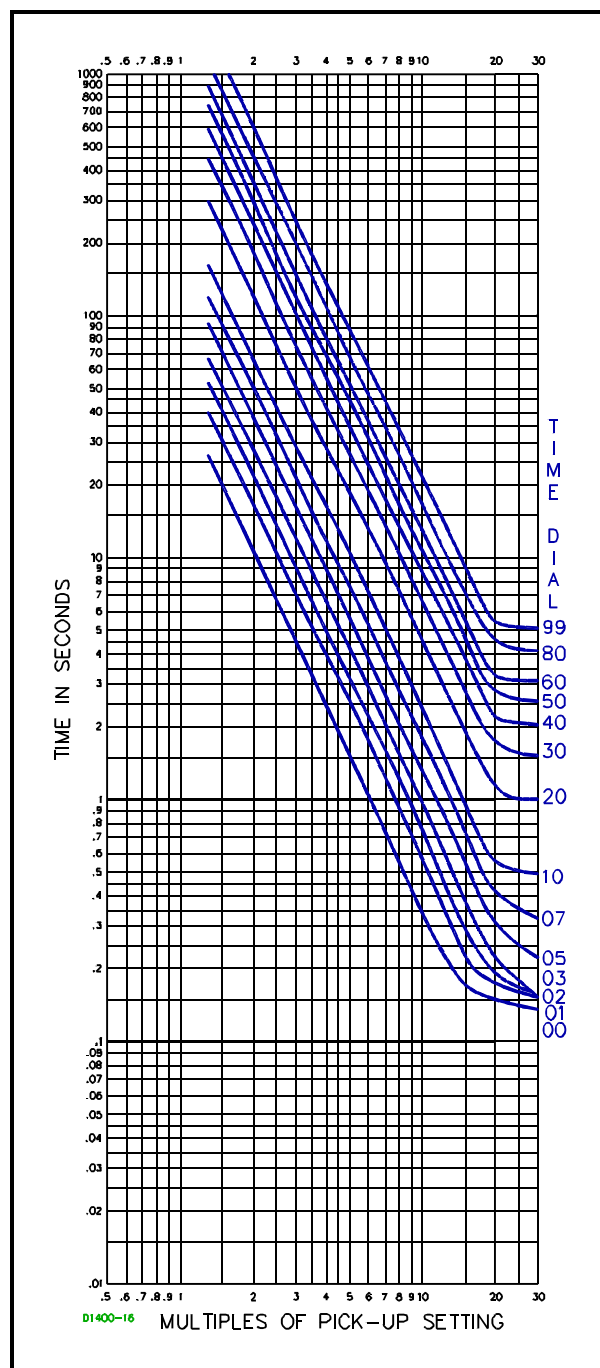


Figure 1-54. Timing Type B8E: $P T$
With Integrated Algorithm
and Extended Timing.
(Drawing No. 99-1412)

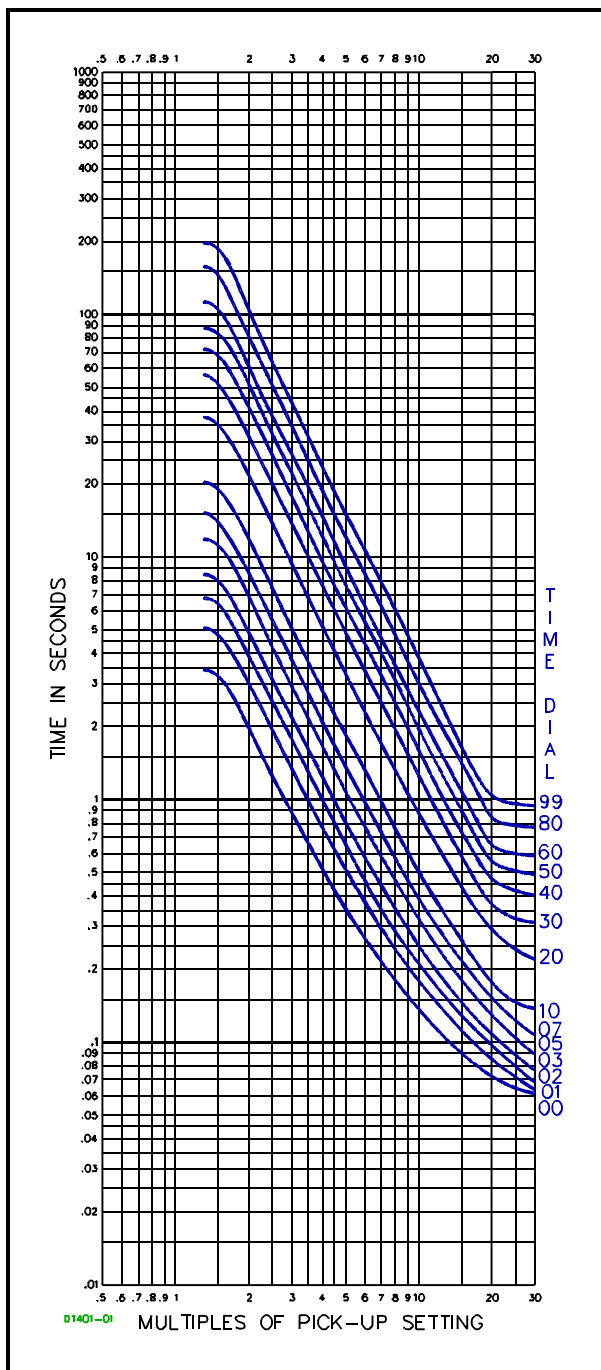


Figure 1-55. Timing Type C1: P^2T , Limit # 1
With Integrated Algorithm.
(Drawing No. 99-1413)

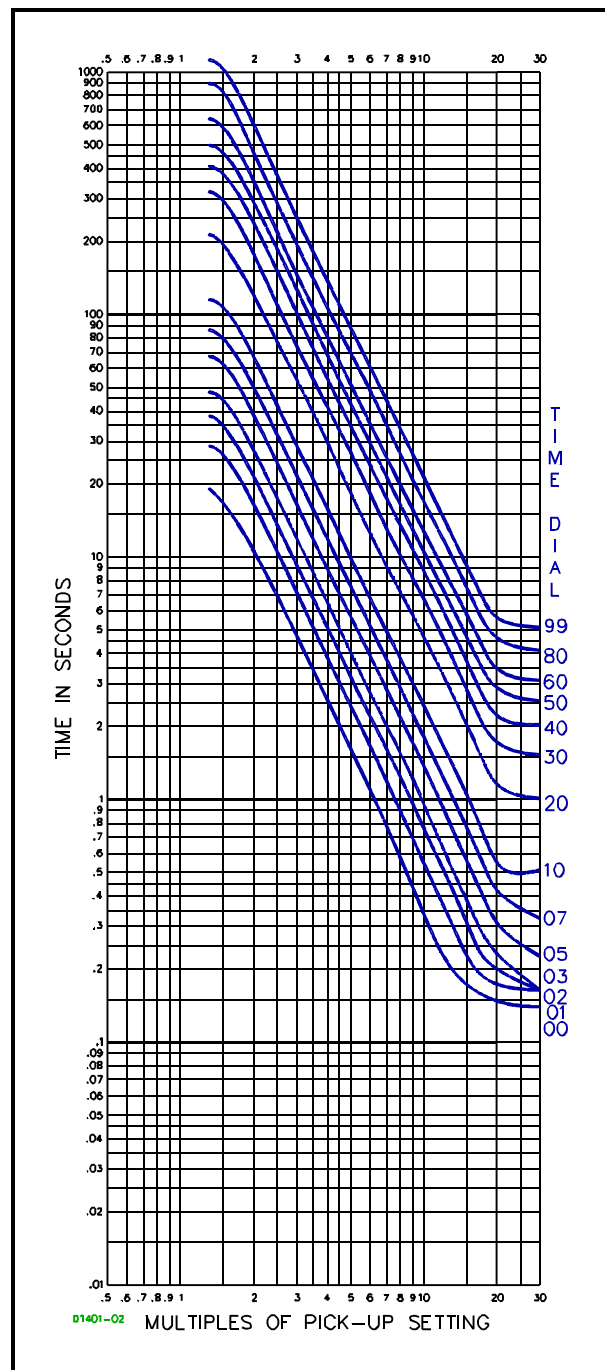


Figure 1-56. Timing Type C1E: P^2T , Limit # 1
With Integrated Algorithm and
Extended Timing.
(Drawing No. 99-1414)

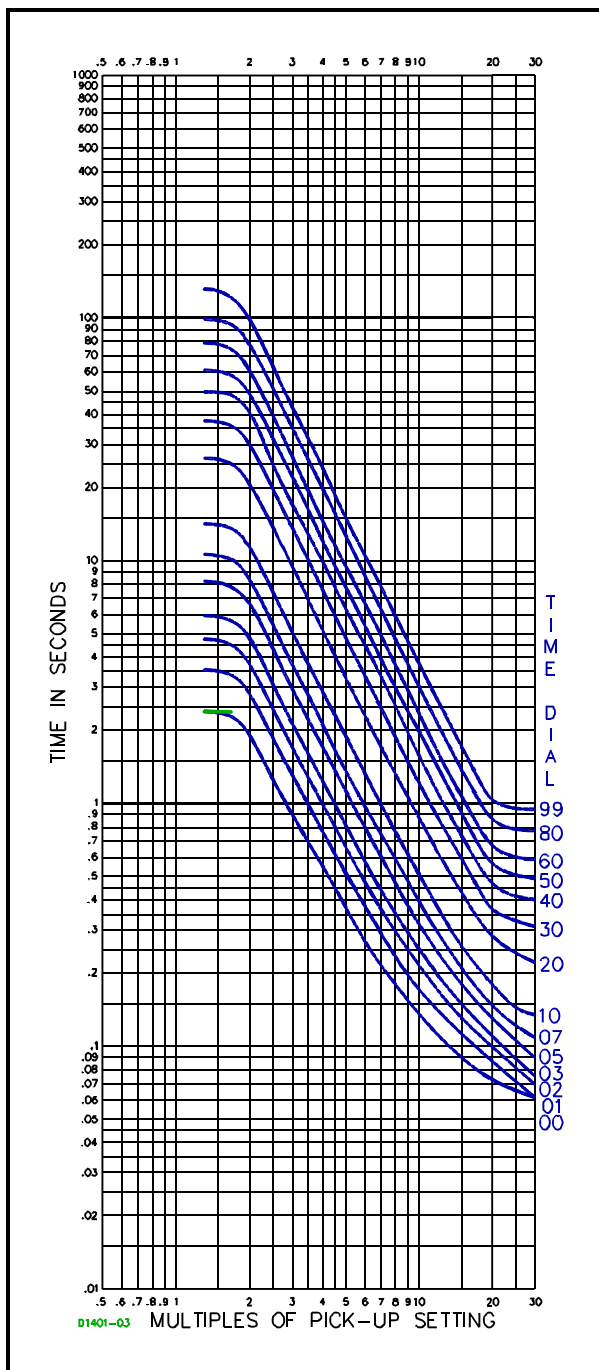


Figure 1-57. Timing Type C2: P^2T , Limit # 2
With Integrated Algorithm.
(Drawing No. 99-1415)

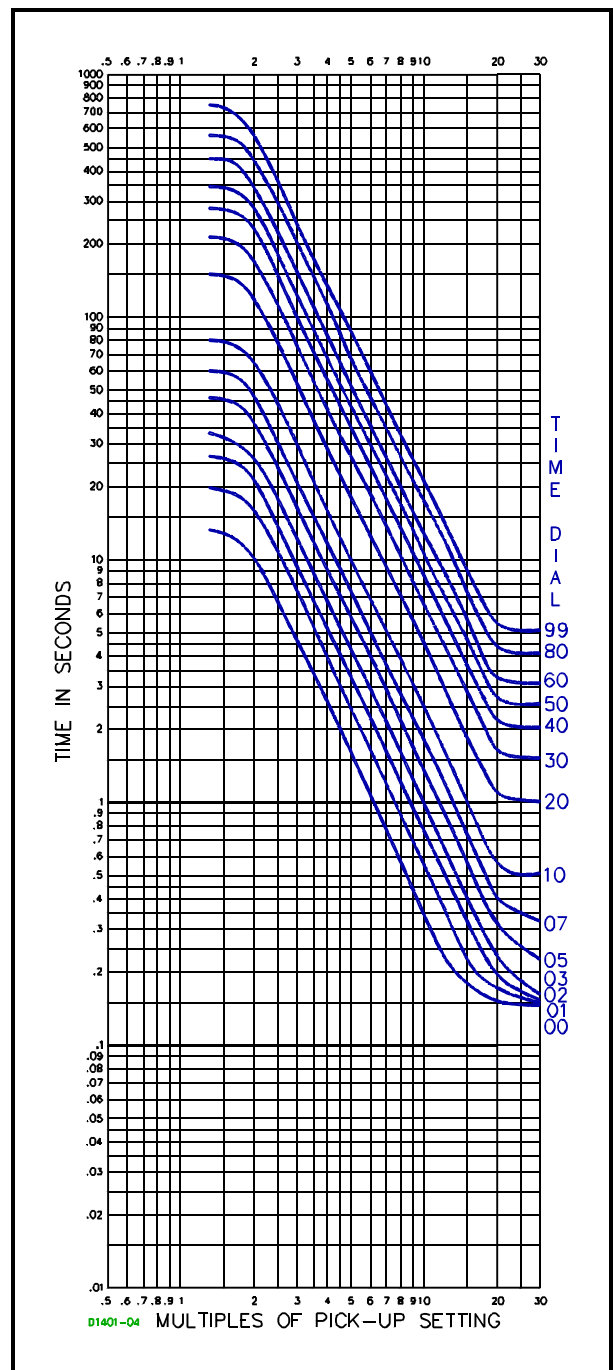


Figure 1-58. Timing Type C2E: P^2T , Limit # 2
With Integrated Algorithm and
Extended Timing.
(Drawing No. 99-1416)

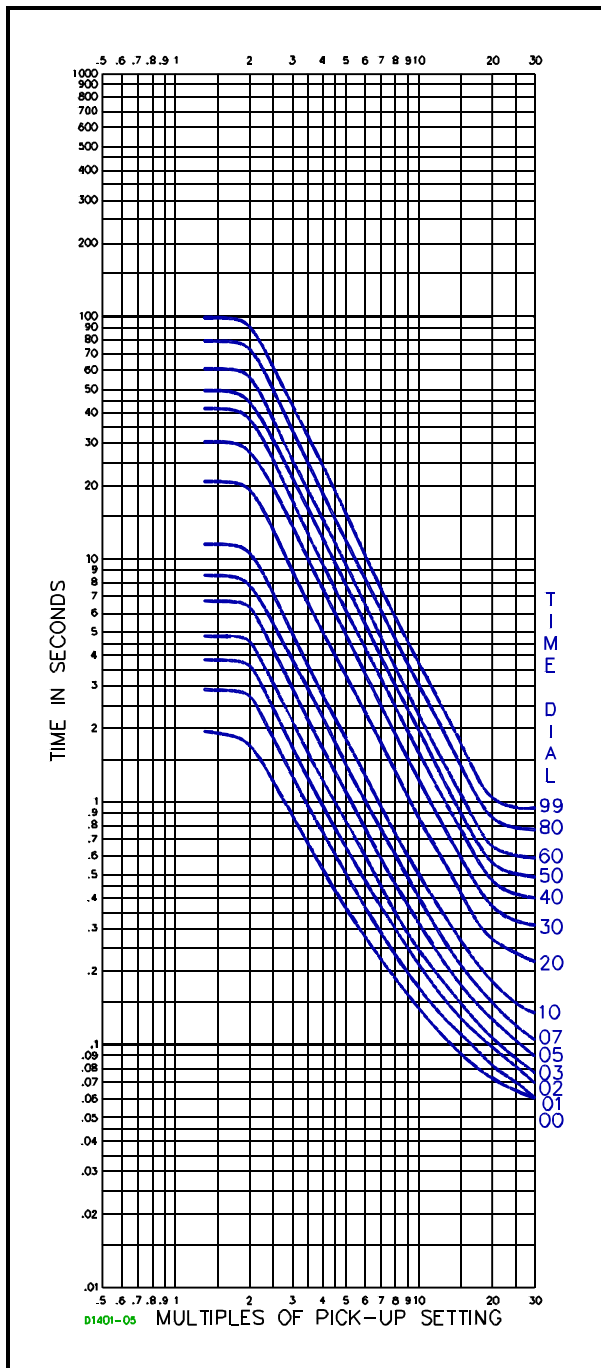


Figure 1-59. Timing Type C3: I^2T , Limit # 3
With Integrated Algorithm.
(Drawing No. 99-1417)

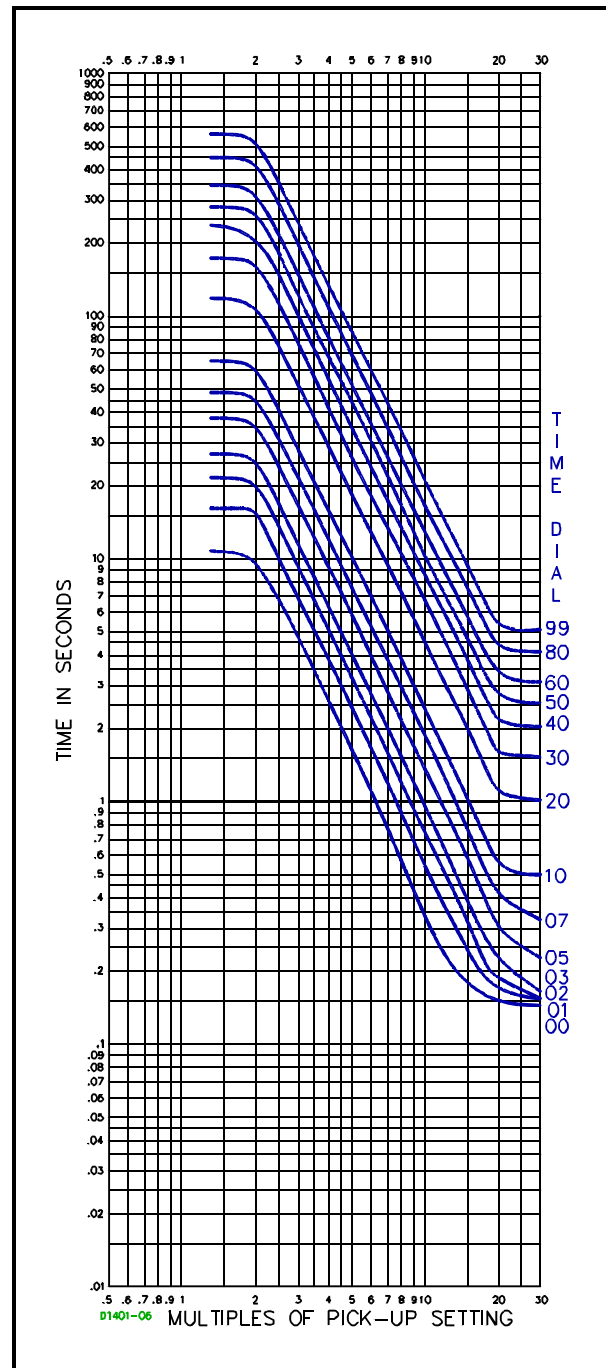


Figure 1-60. Timing Type C3E: I^2T , Limit # 3
With Integrated Algorithm and
Extended Timing.
(Drawing No. 99-1418)

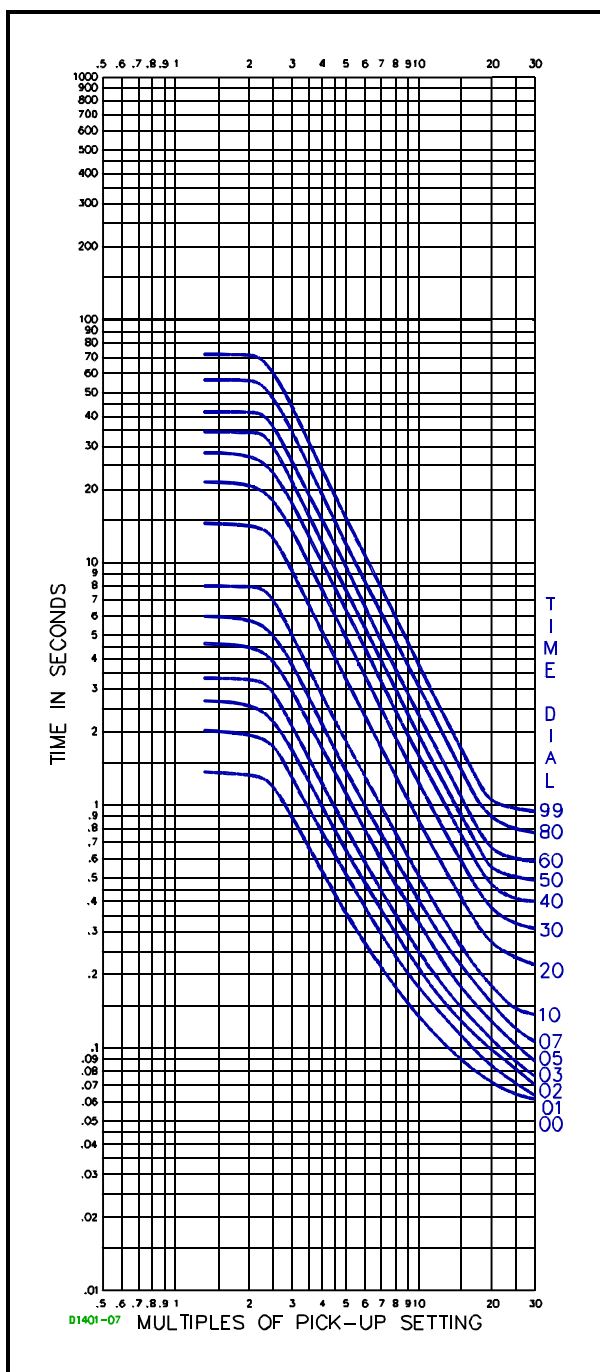


Figure 1-61. Timing Type C4:
 I^2T , Limit # 4 With
 Integrated Algorithm.
 (Drawing No. 99-1419)

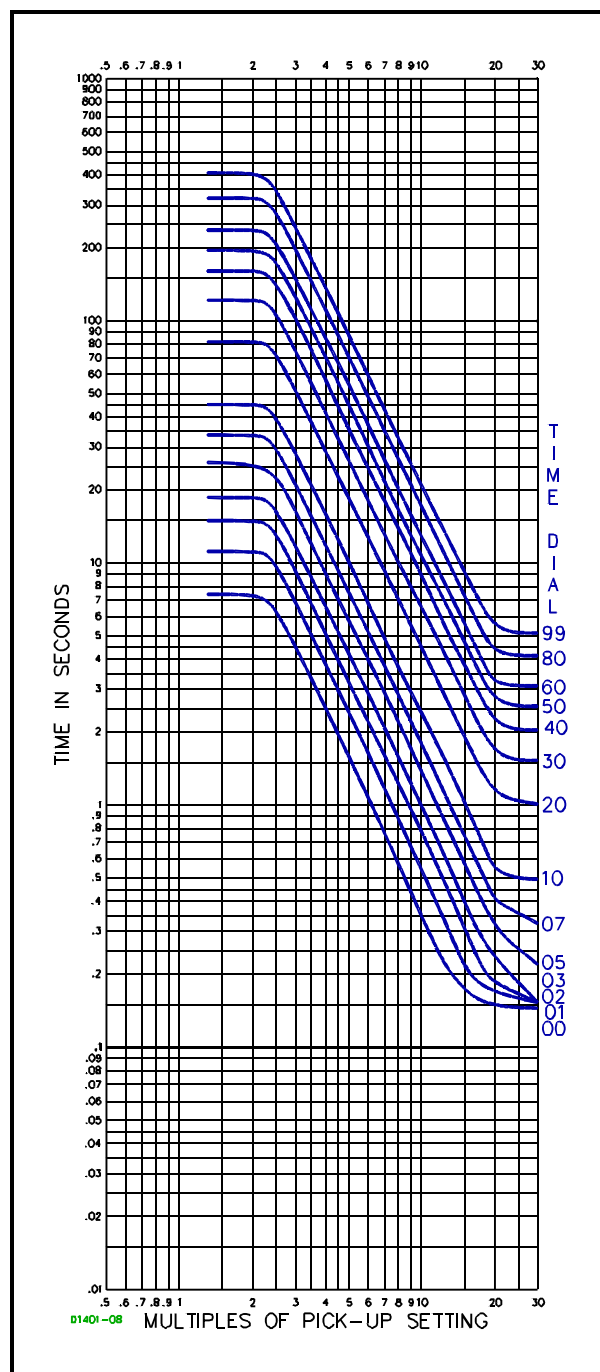


Figure 1-62. Timing Type C4E: I^2T ,
 Limit # 4 With Integrated Algorithm
 and Extended Timing.
 (Drawing No. 99-1420)

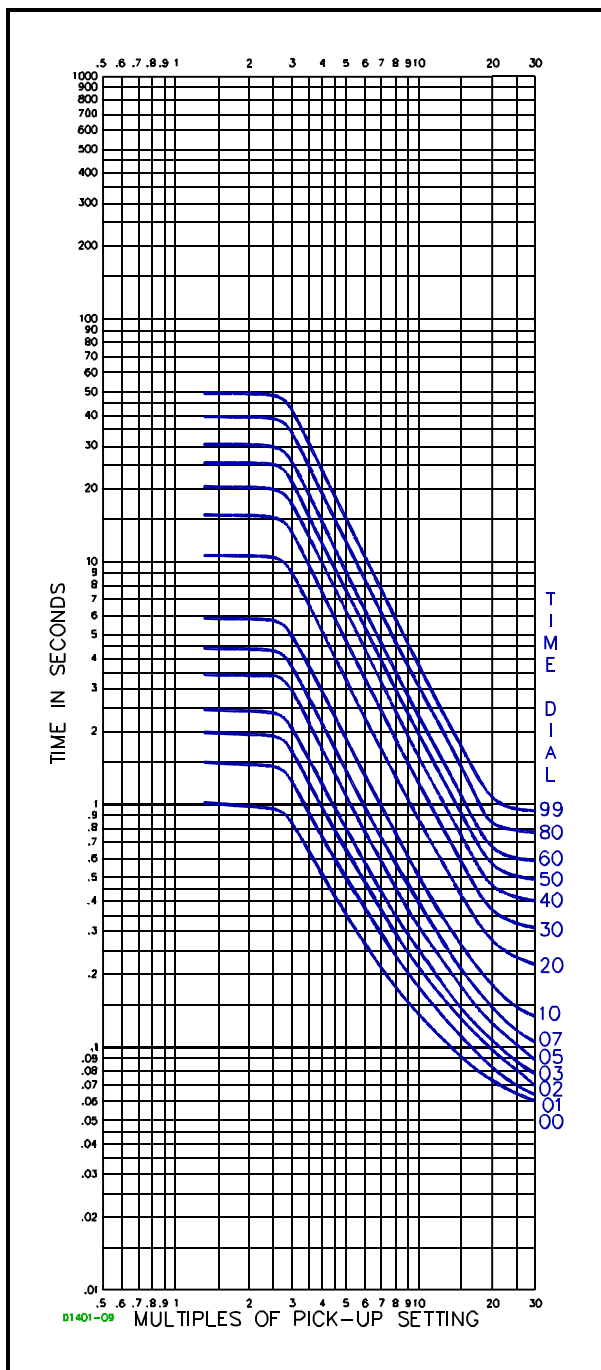


Figure 1-63 . Timing Type C5: P^2T ,
Limit # 5 With Integrated Algorithm.
(Drawing No. 99-1421)

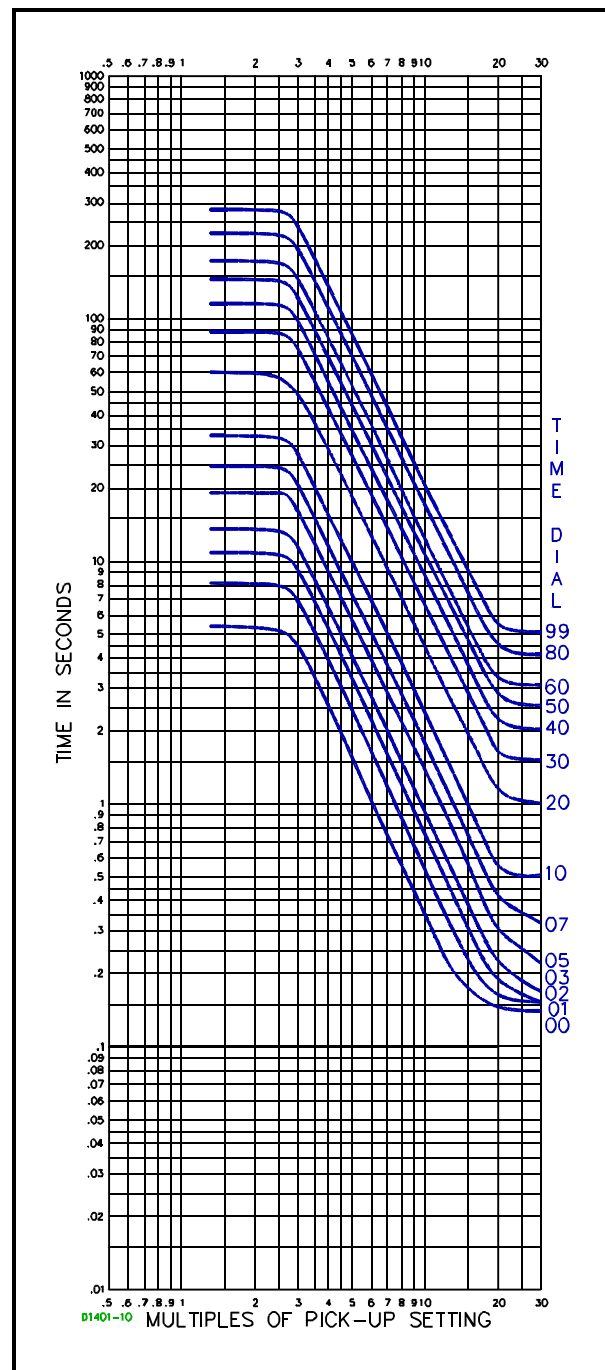


Figure 1-64. Timing Type C5E: P^2T ,
Limit # 5 With Integrated Algorithm and
Extended Timing.
(Drawing No. 99-1422)

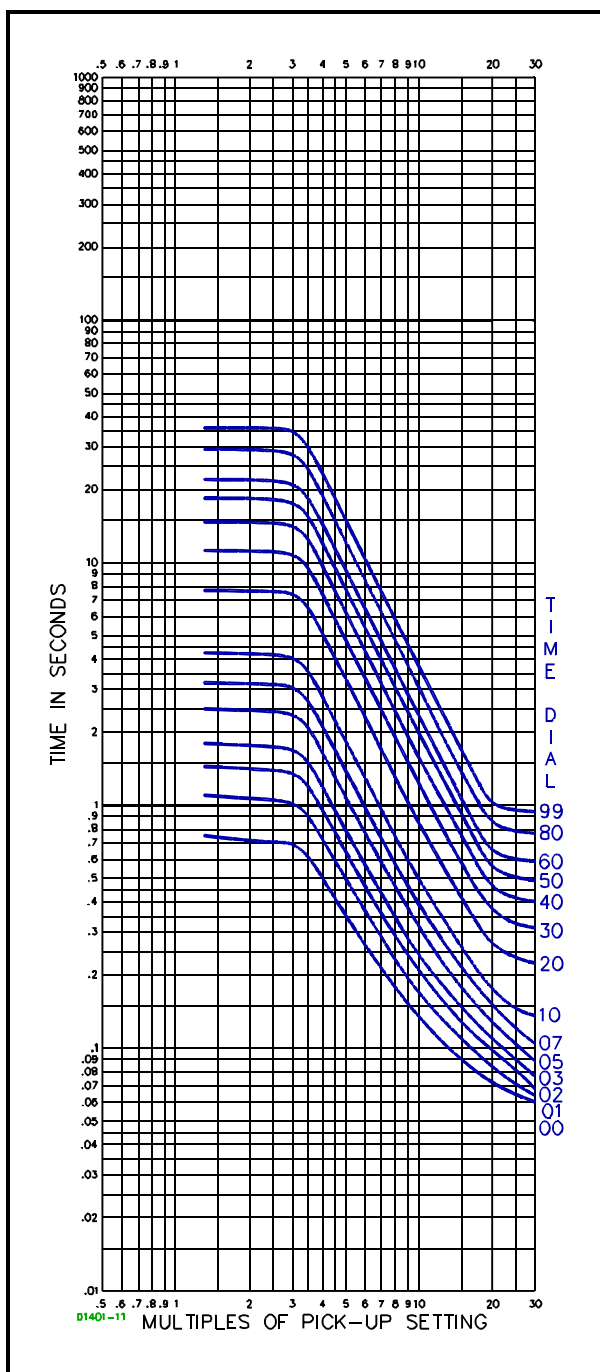


Figure 1-65. Timing Type C6: P^2T , Limit # 6
With Integrated Algorithm.
(Drawing No. 99-1423)

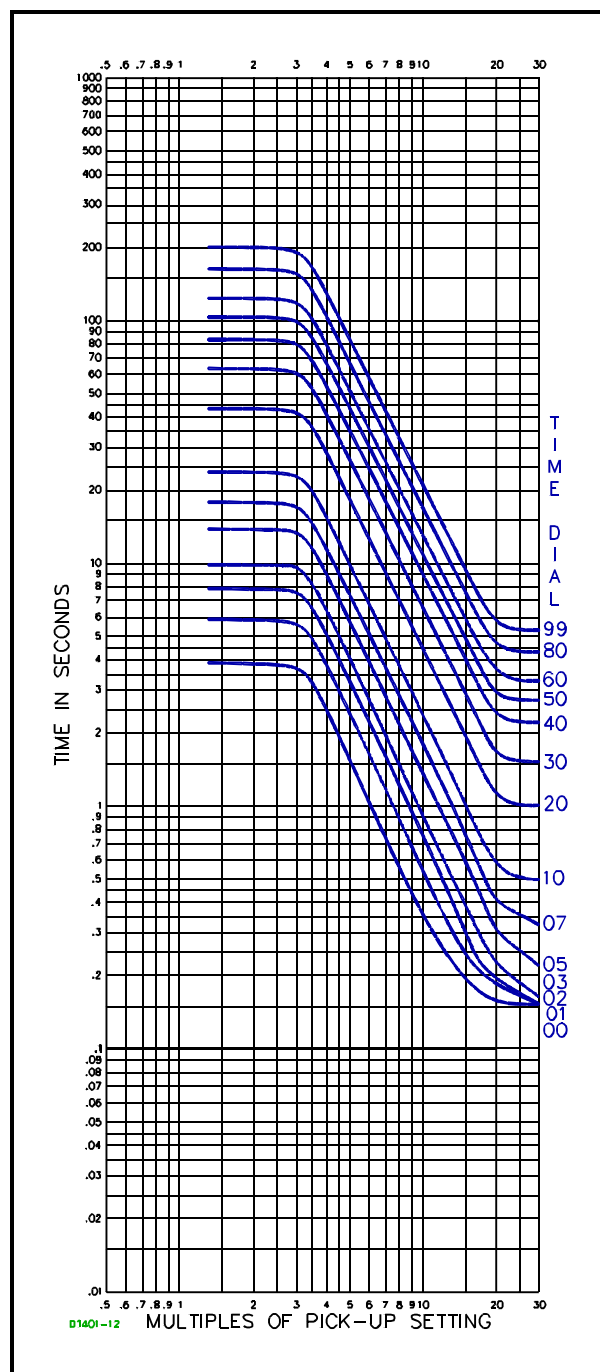


Figure 1-66. Timing Type C6E: P^2T , Limit # 6
With Integrated Algorithm and
Extended Timing.
(Drawing No. 99-1424)

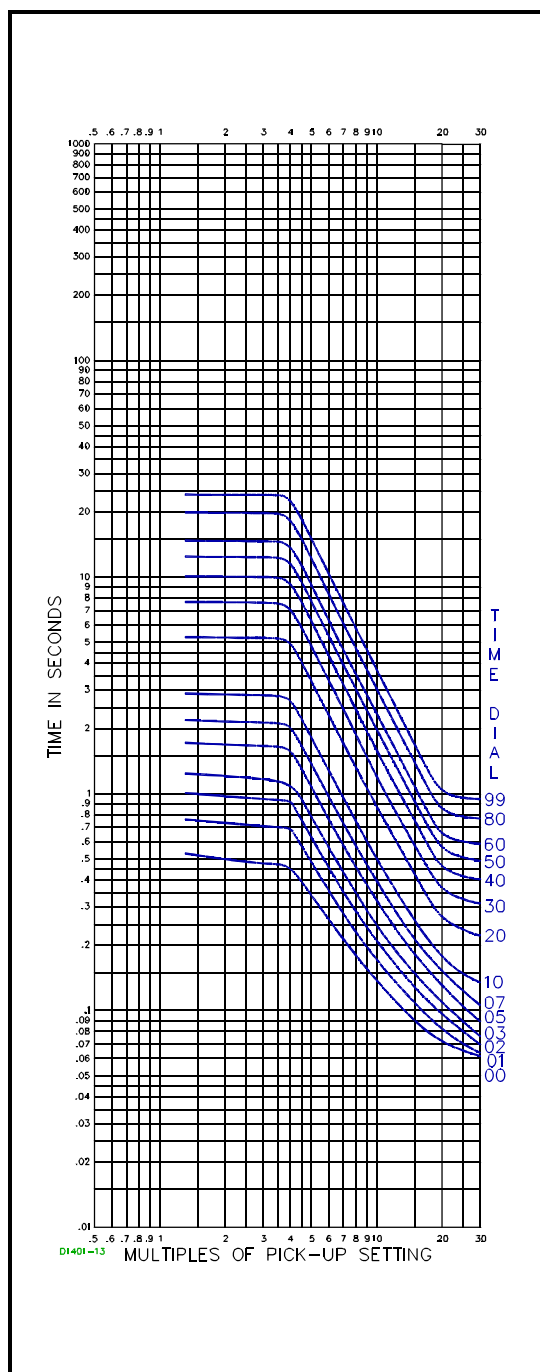


Figure 1-67. Timing Type C7: I^2T , Limit # 7
With Integrated Algorithm
(Drawing No. 99-1425)

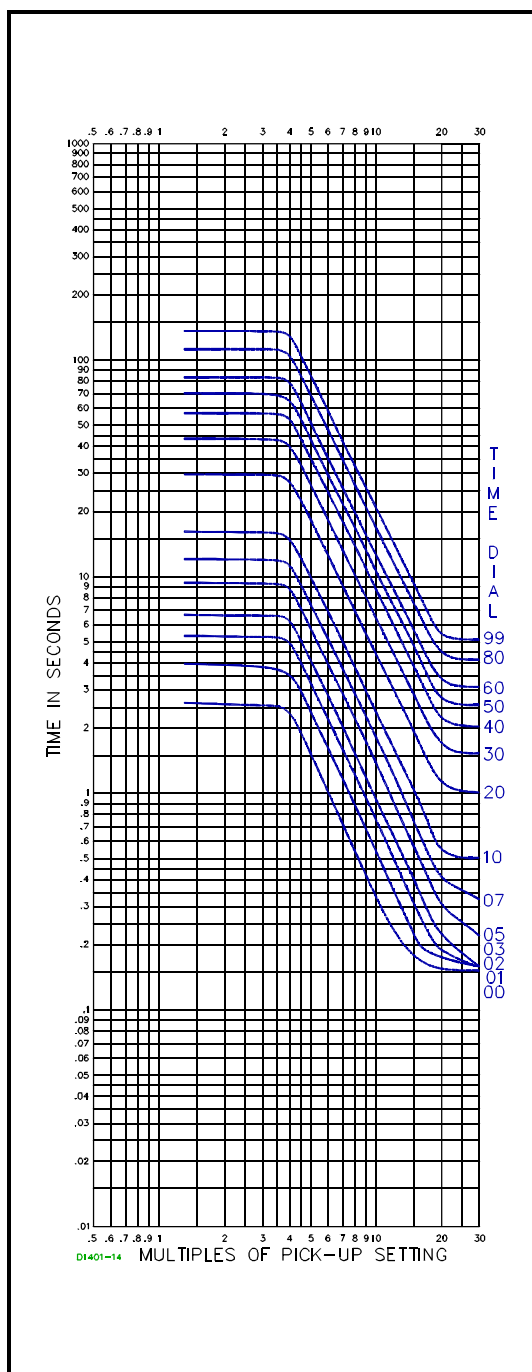


Figure 1-68. Timing Type C7E: I^2T , Limit # 7
With Integrated Algorithm and
Extended Timing.
(Drawing No. 99-1426)

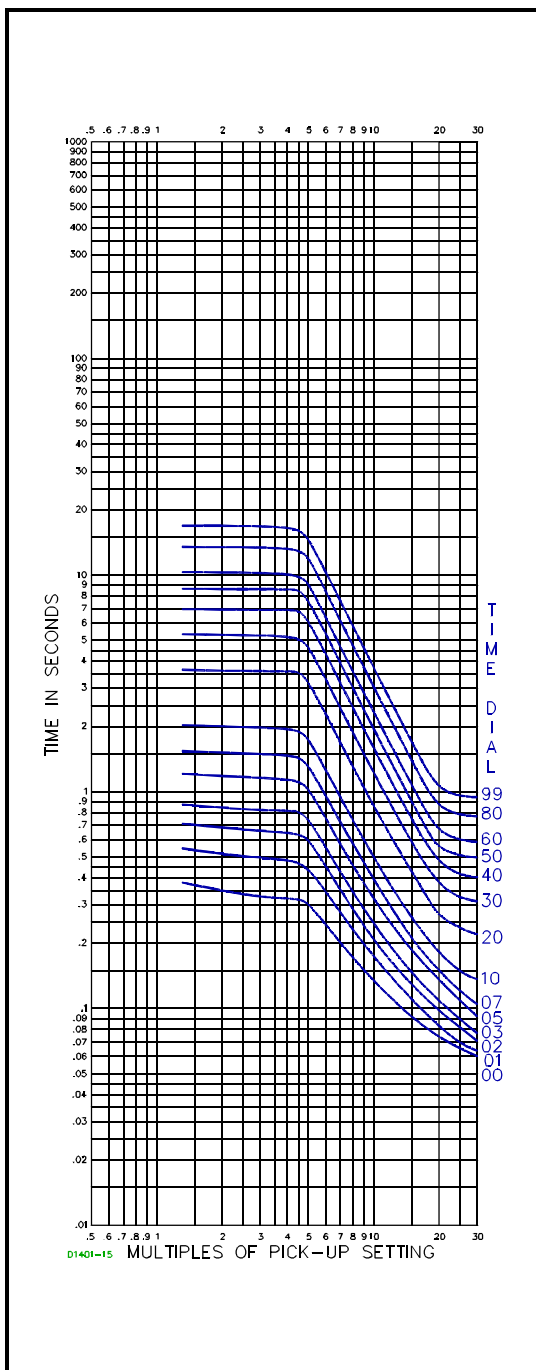


Figure 1-69. Timing Type C8: I^2T , Limit # 8
With Integrated Algorithm.
(Drawing No. 99-1427)

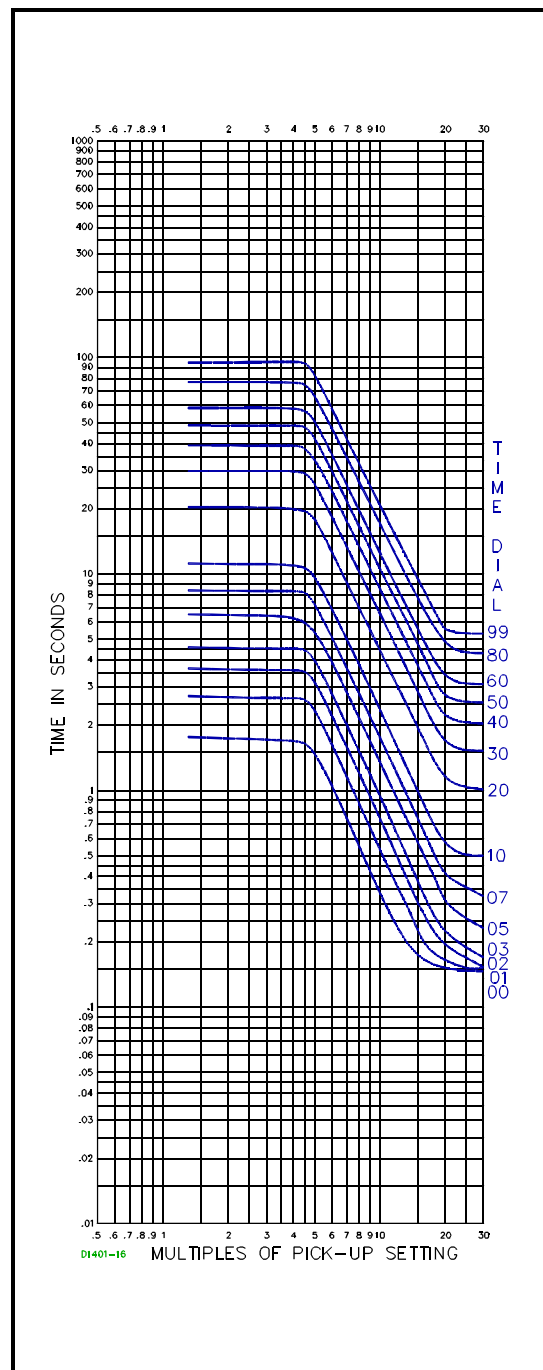


Figure 1-70. Timing Type C8E: I^2T , Limit # 8
With Integrated Algorithm
and Extended Timing.
(Drawing No. 99-1428)

SECTION 2 • HUMAN MACHINE INTERFACE

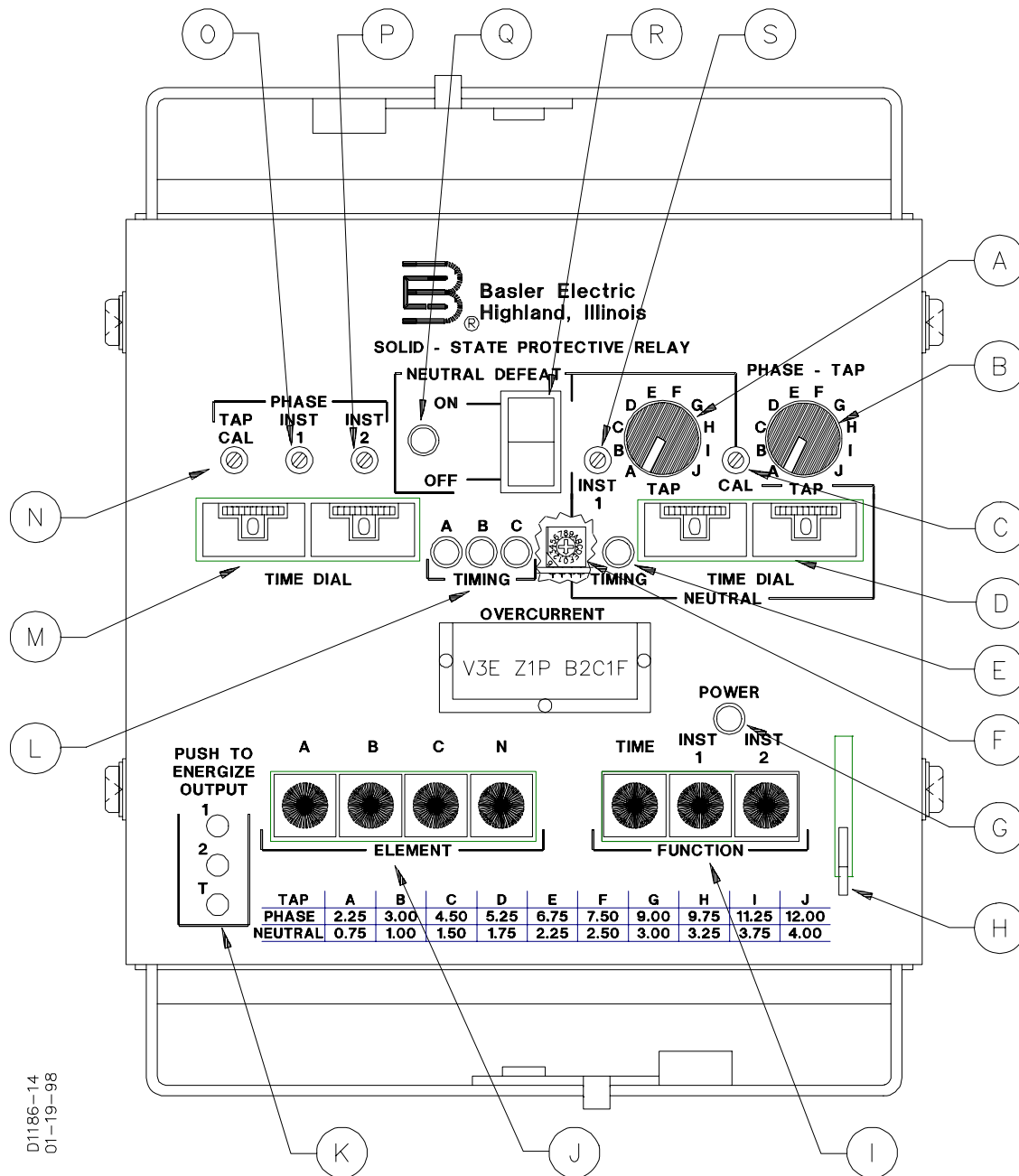
(Controls And Indicators)

DESCRIPTION

Table 2-1 lists and briefly describes the operator controls and indicators of the Time Overcurrent Relay. Reference the call-out letters to Figure 2-1.

Table 2-1. Controls And Indicators.

Letter	Control or Indicator	Function or Indicator
A	TAP NEUTRAL Selector	Provides selection of the Neutral Overcurrent Pickup Point in conjunction with the front panel NEUTRAL CAL control.
B	PHASE - TAP Selector	Provides the selection of the Overcurrent Pickup Point in conjunction with the front panel TAP CAL control.
C	CAL NEUTRAL Control (On Relays with Phase-and-Neutral Sensing Only)	Multiturn potentiometer provides adjustment of the Neutral Overcurrent Pickup Point between the selected tap setting and the next lower tap setting.
Not Shown	TAP RANGE Plate High/Low	Plate position indicates the terminal connections (high or low) used to select the current sensing input range. Refer to Table 2-2 for sensing input ranges.
D	TIME DIAL NEUTRAL (If present)	Determines the time delay between sensing of the overcurrent condition and the closing of the output relay. Refer to Section 1 and Table 2-3 for curve selection information.
E	TIMING NEUTRAL (If present)	LED illuminates when the neutral pre-set Overcurrent Pickup Point is reached and exceeded.
F	Time Current Characteristic Curve Selector (Z1, Z2, and Z3 Timing Options Only)	Provides selection of the time current characteristic curves. Refer to Section 1 and Table 2-3 for curve selection information. Cutaway view shows switch behind the front panel.
G	POWER Indicator	LED illuminates to indicate that the Relay Power Supply is functioning.
H	Target Reset Lever	Manually resets all targets (both element and function type).
I	FUNCTION Targets TIME INST1, INST2*	Front panel FUNCTION targets trip when the corresponding output relay is energized by an overcurrent condition.
J	ELEMENT Targets	Font panel targets trip when an output relay is energized by an overcurrent condition.



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Figure 2-1. Location of Controls and Indicators.

Table 2-1. Controls And Indicators - Continued.

Letter	Control or Indicator	Function or Indicator
K	PUSH-TO-ENERGIZE OUTPUT Pushbutton	Actuation of this function is by a thin non-conducting rod (<i>do not use a screwdriver</i>) through a hole in the front panel. This allows the Output Relays to be manually energized for testing of the external trip circuit(s). ELEMENT Targets, where supplied, are not operated by this control.
L	TIMING Indicator	LEDs light when the preset Overcurrent Pickup Point is reached and exceeded.
M	TIME DIAL Selector	Determines the time delay between sensing of the overcurrent condition and the closing of the output relay. Refer to Section 1 and Table 2-3 for curve selection information.
N	TAP CAL Control	Provides adjustment of the Phase Overcurrent Pickup Point between the selected tap setting and the next lower tap setting.
O	INST 1 Control (Options 1-1 and 1-2 Only)**	Multiturn potentiometer provides adjustment of the front panel INST 1 trip setting over the range of 1 to 40 times the selected input sensing range.
P	INST 2 Control (Option 1-2 Only)**	Multiturn potentiometer provides adjustment of the front panel INST 2 trip setting of the range of 1 to 40 times the selected input sensing range.
Q	NEUTRAL DEFEAT LED	LED lights when neutral defeat function is enabled.
R	NEUTRAL DEFEAT Switch	When ON, neutral defeat function is enabled.
S	INST 1 NEUTRAL Control (Options 1-1 and 1-2 Only)**	Multiturn potentiometer provides adjustment of the front panel INST 1 NEUTRAL trip setting over the range of 1 to 40 times the selected input sensing range.
Not Shown	N/T (Normal/Test) Switch S1	This switch is mounted internally on the Logic Board. Switch S1 provides stored built-in-test (BIT) programs to validate the calibration of the Relay.

LEGEND

* The number of phases and neutral sensed by the Relay is defined by the sensing input type (See the Style Identification Chart, Figure 1-1).

** This Instantaneous overcurrent sensing circuit detects levels that are multiples of the level selected for the time overcurrent sensing circuit. Any change of the tap selector or calibration (CAL) controls will cause a directly proportional change of the instantaneous overcurrent Levels.

Table 2-2. Sensing Input Ranges.

TAP Range Plate or Pickup	TAP Selector										Current Sensing Terminals			
	A	B	C	D	E	F	G	H	I	J	φA	φB	φC	N
Sensing Input Range 1, Single-Phase †														
HIGH	2.25	3.00	4.50	5.25	6.75	7.50	9.00	9.75	11.25	12.00	8,7	----	----	----
LOW	0.75	1.00	1.50	1.75	2.25	2.50	3.00	3.25	3.75	4.00	9,7	----	----	----
Sensing Input Range 1, Three-Phase †														
HIGH	2.25	3.00	4.50	5.25	6.75	7.50	9.00	9.75	11.25	12.00	8,7	14,15	17,18	----
LOW	0.75	1.00	1.50	1.75	2.25	2.50	3.00	3.25	3.75	4.00	9,7	13,15	16,18	----
Sensing Input Range 1, Two-Phase-and-Neutral †														
HIGH	2.25	3.00	4.50	5.25	6.75	7.50	9.00	9.75	11.25	12.00	8,7	----	14,15	17,18
LOW	0.75	1.00	1.50	1.75	2.25	2.50	3.00	3.25	3.75	4.00	9,7	----	13,15	16,18
Sensing Input Range 2, Three-Phase-and-Neutral														
Phase or Neutral	0.75	1.00	1.50	1.75	2.25	2.50	3.00	3.25	3.75	4.00	8,9	13,14	15,16	17,18
Sensing Input Range 3, Three-Phase-and-Neutral														
Phase	2.25	3.00	4.50	5.25	6.75	7.50	9.00	9.75	11.25	12.00	8,9	13,14	15,16	----
Neutral	0.75	1.00	1.50	1.75	2.25	2.50	3.00	3.25	3.75	4.00	----	----	----	17,18
Sensing Input Range 4, Three-Phase-and-Neutral														
Phase	0.75	1.00	1.50	1.75	2.25	2.50	3.00	3.25	3.75	4.00	8,9	13,14	15,16	----
Neutral	2.25	3.00	4.50	5.25	6.75	7.50	9.00	9.75	11.25	12.00	----	----	----	17,18
Sensing Input Range 5, Three-Phase-and-Neutral														
Phase or Neutral	2.25	3.00	4.50	5.25	6.75	7.50	9.00	9.75	11.25	12.00	8,9	13,14	15,16	17,18
Sensing Input Range 6, Three-Phase-and-Neutral														
Phase or Neutral	0.15	0.20	0.30	0.35	0.45	0.50	0.60	0.65	0.75	0.80	8,9	13,14	15,16	17,18
Sensing Input Range 7, Three-Phase-and-Neutral														
Phase	0.45	0.60	0.90	1.05	1.35	1.50	1.80	1.95	2.25	2.40	8,9	13,14	15,16	----
Neutral	0.15	0.20	0.30	0.35	0.45	0.50	0.60	0.65	0.75	0.80	----	----	----	17,18
Sensing Input Range 8, Three-Phase-and-Neutral														
Phase or Neutral	0.45	0.60	0.90	1.05	1.35	1.50	1.80	1.95	2.25	2.40	8,9	13,14	15,16	17,18
Sensing Input Range 9 (All Other Sensing Types) †														
HIGH	0.45	0.60	0.90	1.05	1.35	1.50	1.80	1.95	2.25	2.40	Same as Range 1			
LOW	0.15	0.20	0.30	0.35	0.45	0.50	0.60	0.65	0.75	0.80	Same as Range 1			

NOTE: † For relays with sensing input ranges 1 or 9, connect the system wiring to the current sensing terminals for the desired range (HIGH or LOW).

Table 2-3. Timing Curve Selection Table

Timing Type	Selector Position †	Selector Position ‡	Standard Curves Z1, Z2 Fig. No.	Extended Curves Z1, Z2 Fig. No.	Standard Curves Z3 Fig. No.	Extended Curves Z3 Fig. No.
B1 - Short Inverse	3	3	1-2	1-3	1-39	1-40
B2 - Long Inverse	1	1	1-4	1-5	1-41	1-42
B3 - Definite Time	5	5	1-6	1-7	1-43	1-44
B4 - Moderately Inverse	2	2	1-8	1-9	1-45	1-46
B5 - Inverse	4	4	1-10	1-11	1-47	1-48
B6 - Very Inverse	6	6	1-12	1-13	1-49	1-50
B7 - Extremely Inverse	7	7	1-14	1-15	1-51	1-52
B8 - I ² T	0	0	1-16	1-17	1-53	1-54
C1 - I ² T with Limit #1	8	---	1-18	1-19	1-55	1-56
C2 - I ² T with Limit #2	9	---	1-20	1-21	1-57	1-58
C3 - I ² T with Limit #3	A	---	1-22	1-23	1-59	1-60
C4 - I ² T with Limit #4	B	---	1-24	1-25	1-61	1-62
C5 - I ² T with Limit #5	C	---	1-26	1-27	1-63	1-64
C6 - I ² T with Limit #6	D	---	1-28	1-29	1-65	1-66
C7 - I ² T with Limit #7	E	---	1-30	1-31	1-67	1-68
C8 - I ² T with Limit #8	F	---	1-32	1-33	1-69	1-70
E2 - Long Inverse	---	8	1-34	---	---	---
E4 - Inverse (1.3 Sec)	---	9	1-35	---	---	---
E5 - Inverse (3.0 Sec)	---	A	1-36	---	---	---
E6 - Very Inverse	---	B	1-37	---	---	---
E7 - Extremely Inverse	---	C,D,E,F	1-38	---	---	---

NOTES:

- † Timing Option Z1 and Z3.
- ‡ Timing Option Z2 only.

Table 2-4. Target Installation Configurations

Sensing Input Type	Option †			Targets Installed (Types A and B)						
	1-0 (None)	1-1 (1 INST ELEMENT)	1-2 (2 INST ELEMENTS)	Element				Function		
				A	B	C	N	TIME	INST 1	INST 2
K	>							X		
		>						X	X	
			>					X	X	X
G	>			X	X	X				
		>		X	X	X		X	X	
			>	X	X	X		X	X	X
H	>			X	X	X	X			
		>		X	X	X	X	X	X	
			>	X	X	X	X	X	X	X
X	>			X		X	X	X		
		>		X		X	X	X	X	
			>	X		X	X	X	X	X

NOTE: † For specific options, refer to Figure 1-1, Style Number Identification Chart.

SECTION 3 • FUNCTIONAL DESCRIPTION

GENERAL

BE1-51 Time Overcurrent Relays are microprocessor-based devices that provide protection for the phase or phase and neutral time and instantaneous overcurrent functions.

BLOCK DIAGRAM ANALYSIS

The following block diagram analysis is referenced to Figure 3-1. A microprocessor (not illustrated in Figure 3-1) processes signals, performs logic functions, and all of the time overcurrent computations.

Power Supply

Basler Electric enhanced the power supply design for unit case relays. This new design created three, wide range power supplies that replace the five previous power supplies. Style number identifiers for these power supplies have not been changed so that customers may order the same style numbers that they ordered previously. The first newly designed power supplies were installed in unit case relays with EIA date codes 9638 (third week of September 1996). A benefit of this new design increases the power supply operating ranges such that the 48/125 volt selector is no longer necessary. Specific voltage ranges for the three new power supplies and a cross reference to the style number identifiers are shown in Table 3-1.

Table 3-1. Wide Range Power Supply Voltage Ranges

Power Supply	Style Chart Identifier	Nominal Voltage	Voltage Range
Low Range	R	24 Vdc	12 to 32 Vdc
Mid Range	O, P, S	48 , 125 Vdc, 125 Vac	24 to 150 Vdc, 90 to 132 Vac
High Range	T	250 Vdc, 230 Vac	62 to 280 Vdc, 90 to 270 Vac

Relay operating power is developed by the wide range, isolated, low burden, flyback switching design, solid-state power supply. A nominal positive and negative twelve volts dc is delivered to the internal circuitry. Input (source voltage) for the power supply is not polarity sensitive. A red LED turns ON to indicate that the power supply is functioning properly.

Current Sensing

All relay models (except three-phase-and-neutral units) have two sensing ranges for each phase. Each high/low sensing range has its own set of input terminal connections.

Five ampere CTs have: LOW (0.5 A to 4.0 A) and HIGH (1.5 A to 12.0 A).

One ampere CTs have: LOW (0.1 A to 0.8 A) and HIGH (0.3 A to 2.4 A).

Three-phase-and-neutral sensing units, however, have one of four possible combinations of input sensing ranges with one range for neutral and one range for the phases.

Five ampere CTs have: 0.5 A to 4.0 A and 1.5 A to 12.0 A.

One ampere CTs have: 0.1 A to 0.8 A and 0.3 A to 2.4 A.

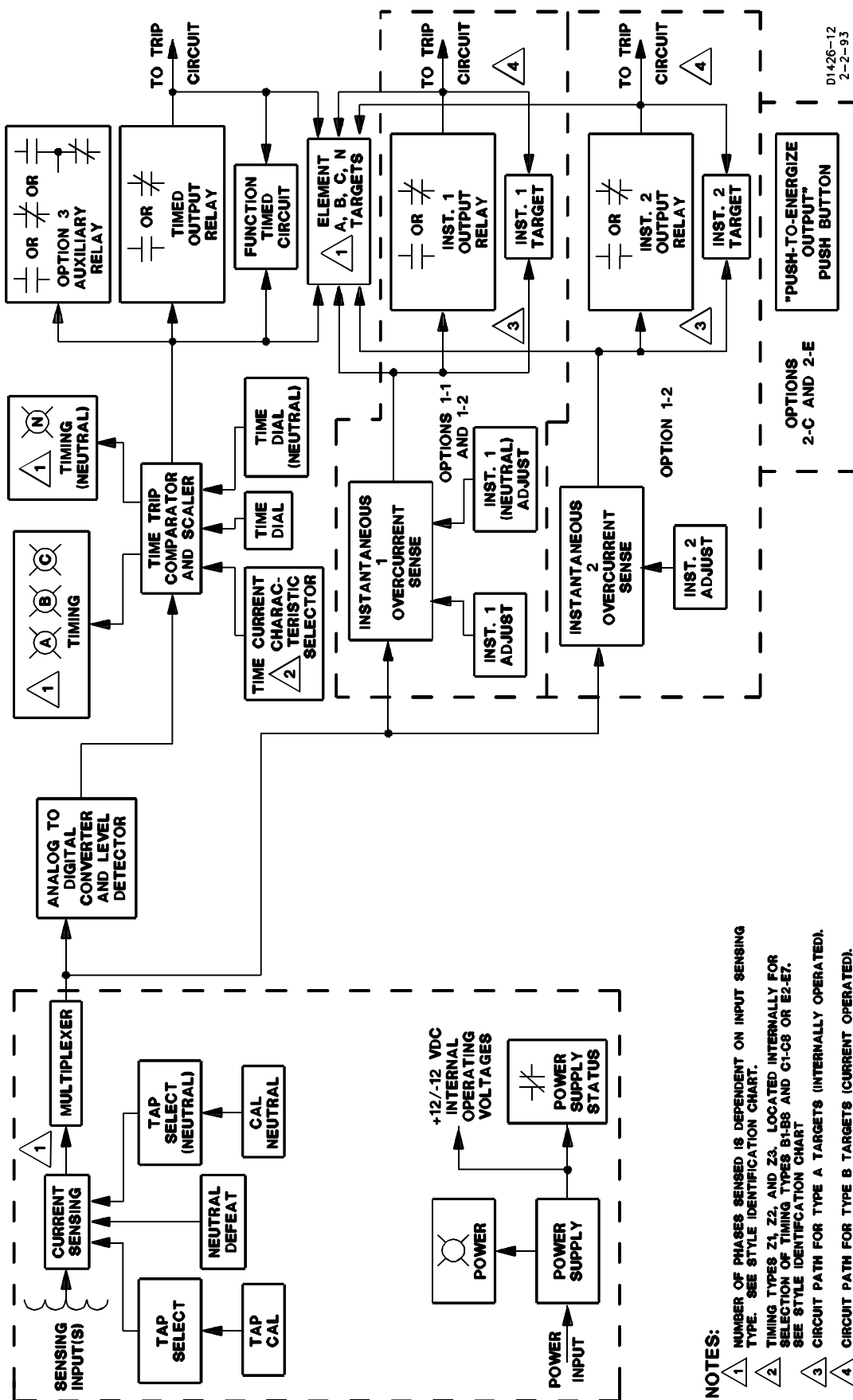


Figure 3-1. Functional Block Diagram

Tap Select and Tap Cal

Front panel **TAP** selectors and **TAP CAL** controls are provided for selection and precise adjustment of the phase and neutral (if provided) time overcurrent pickup points. The front panel **TAP** selectors, ten-position BCD weighted rotary switches, select the desired current sensing pickup point, while the front panel **TAP CAL** controls provide precise adjustment between the selected setting and the next lower setting.

Neutral Defeat

Front panel mounted switch allows neutral current sensing to be disabled. When the switch is set to ON, a current imbalance in the neutral circuit will not trip the output contacts.

Multiplexor

The multiplexor sequentially switches a voltage representing each of the sensed input currents to the analog-to-digital converter and level detector.

Analog-To-Digital Converter and Level Detector

Analog dc voltages representing the sensed currents from the multiplexor are converted to binary numbers (successive approximation) and applied to the time trip comparator and scaler circuits.

Time Trip Comparator and Scaler

This circuit accepts both the binary number representing the detected current level and the desired time delay characteristic selected by the front panel **TIME DIAL**, then computes the required time delay before the timed output relay will be energized. Time delay characteristics are shown in the curves located in Section 1. If extended timing range options 2-D or 2-E is present, the time delay characteristic curves are modified so that the time delay is approximately 5.7 times the derived value.

Time delay computations are updated continuously so that changes in the overcurrent condition are monitored and result in a corresponding change in the time delay. A software counter begins counting when the initial binary number is received from the analog-to-digital converter and level detector. The counter measures the elapsed time of the overcurrent condition, and resets if the current decreases below the pickup point. This continuously increasing binary number is then passed to the comparator.

Microprocessor (Not shown)

Some of the circuitry already discussed is part of the microprocessor and no definite lines are drawn to separate the functions. The microprocessor compares the desired time delay (from the time trip comparator and scaler) with the actual elapsed time from the counter. When the elapsed time reaches the intended delay the timed output relay is energized. During the time delay period, the front panel **TIMING** indicator (i.e.: pickup) associated with the detected phase is illuminated.

If targets are present, the front panel **TIME FUNCTION** target will be tripped, and the **A, B, C, or N ELEMENT** target associated with the detected phase will be tripped. See table 2-4 for the types of targets that are present (depending upon relay configuration).

If option 3 is present, an auxiliary output relay (with either N.O., N.C., or SPDT contacts) is also actuated when the timed output relay energizes.

Instantaneous Overcurrent (Options 1-1 and 1-2)

Input current levels applied to the time overcurrent circuitry are also passed to the instantaneous overcurrent circuitry. These levels are compared to the setting of the front panel **INST 1** adjust and the front panel **INST 1 (NEUTRAL)** adjust (if present). If the input current level is above the setting, the output driver energizes the instantaneous 1 Output Relay. If the instantaneous 2 option is present, the input level is also compared with the setting of the front panel **INST 2** adjust to energize the instantaneous 2 output relay. Note that the current level settings for the instantaneous overcurrent element will always be from 1 to 40 times above the front panel **TAP** and **TAP (NEUTRAL)** settings of the time overcurrent element.

If target type A or B is present, the front panel **INST 1** target and the front panel **INST 2** targets are tripped when their respective output relay is energized, along with the front panel **A, B, C, or N ELEMENT** targets (if present) associated with the detected phases. (See Section 2 for the types of targets that can be present depending upon the relay configuration.)

Timed and Instantaneous Outputs

Each output signal (representing either time overcurrent or instantaneous overcurrent) from each monitored phase (or neutral) is applied to the respective output driver. Each output driver supplies operating current to energize its associated output relay. Either normally open (output type E) or normally closed (output type G) contacts may be specified. (The contact configurations of all output relays for a given model will be the same.)

Auxiliary Outputs

In addition to the output relays, an auxiliary relay, having the same or a different contact configuration, may be specified. Both the output and the auxiliary relays will remain energized for the duration of the overcurrent condition.

Push-to-Energize Pushbuttons

If either option 2-C or 2-E is present, each individual output relay can be directly energized for test purposes by the actuation of a front panel **PUSH-TO-ENERGIZE OUTPUT** pushbutton. The pushbutton is actuated by the insertion of a thin, non-conducting rod through an access hole in the front panel.

Power Supply Status Output (Option 3-6)

Power supply status output relays have a set of normally closed contacts that are energized open during power-up. If either or both power supply output legs (+12 Vdc or -12 Vdc) fails, the power supply status output relay is de-energized and the output contacts close. Shorting bars across the output contacts are held open by the installed connection plug. When the relay is removed from service by removing the connection plug, the shorting bars are closed.

Target Indicator Circuits

When specified, a front panel target indicator for each type of monitoring (i.e., time overcurrent or instantaneous) will be supplied. Two types of target drive circuits are available:

Internally Operated Targets

Outputs from the overcurrent elements are directly applied to drive the appropriate target indicator. Each indicator is tripped regardless of the current level of the trip circuit.

Current Operated Targets

This target will operate only when a minimum of 0.2 A flows in the output circuit. A special reed relay in series with the output contact provides the signal to the target indicator.

Note that the front panel function targets (**TIMED, INST 1**, etc.) may be of either type. Phase and neutral indicators are current operated **only** if the instantaneous options are not included **and** if current operated targets are specified.

Each target, when operated, is magnetically latched and must be reset manually. Target configurations for the various models are provided in Section 2.

SECTION 4 • INSTALLATION

GENERAL

When not shipped as part of a control or switchgear panel, the relays are shipped in sturdy cartons to prevent damage during transit. Immediately upon receipt of a relay, check the model and style number against the requisition and packing list to see that they agree. Visually inspect the relay for damage that may have occurred during shipment. If there is evidence of damage, immediately file a claim with the carrier and notify the Regional Sales Office, or contact the Sales Representative at Basler Electric, Highland, Illinois.

In the event the relay is not to be installed immediately, store the relay in its original shipping carton in a moisture and dust free environment. When relay is to be placed in service, it is recommended that the operational test procedure (Section 5) be performed prior to installation.

RELAY OPERATING PRECAUTIONS

Before installation or operation of the relay, note the following precautions:

1. A minimum of 0.2 A in the output circuit is required to ensure operation of current operated targets.
2. Always reset targets by use of the target reset lever.
3. The relay is a solid-state device. If a wiring insulation test is required, remove the connection plugs and withdraw the cradle from its case.
4. When the connection plugs are removed, the relay is disconnected from the operating circuit and will not provide system protection. Always be sure that external operating (monitored) conditions are stable before removing a relay for inspection, test, or service.
5. Be sure the relay case is hard wired to earth ground using the ground terminal on the rear of the unit. It is recommended to use a separate ground lead to the ground bus for each relay.

DIELECTRIC TEST

In accordance with IEC 255-5 and ANSI/IEEE C37.90-1978, one-minute dielectric (high potential) tests may be performed using up to 1500 Vac (45-65 hertz). This device employs decoupling capacitors to ground from the following terminals: power supply, voltage sensing input, and output contacts. At 1500 Vac, a leakage current of up to 40 milliamperes per terminal is to be expected. Because of the high leakage current, it is recommended that dielectric tests be performed using dc voltages equivalent to the peak ac value (2,120 Vdc).

MOUNTING

Because the relay is of solid state design, it does not have to be mounted vertically. Any convenient mounting angle may be chosen. Relay outline dimensions and panel drilling diagrams are supplied at the end of this section.

CONNECTIONS

Incorrect wiring may result in damage to the relay. Except for the ground wire (see following note), connec-

tions should be made with minimum wire size of 14 AWG. Typical external connections are shown in Figures 4-1 through 4-4. Internal connections are shown in Figures 4-6 through 4-9.

NOTE

Be sure the relay case is hard-wired to earth ground with no smaller than 12 AWG copper wire attached to the ground terminal on the rear of the relay case. When the relay is configured in a system with other protective devices, it is recommended to use a separate lead to the ground bus from each relay.

To prevent an inductive overload of the relay contacts, it is necessary to break the trip circuit externally through the 52a contacts.

Relay circuitry is connected to the case terminals by removable connection plugs (1 plug for 10-terminal cases and 2 plugs for 20-terminal cases). Removal of the connection plug(s) opens the normally open trip contact circuits and shorts the normally closed trip contact circuits before opening the power and sensing circuits.

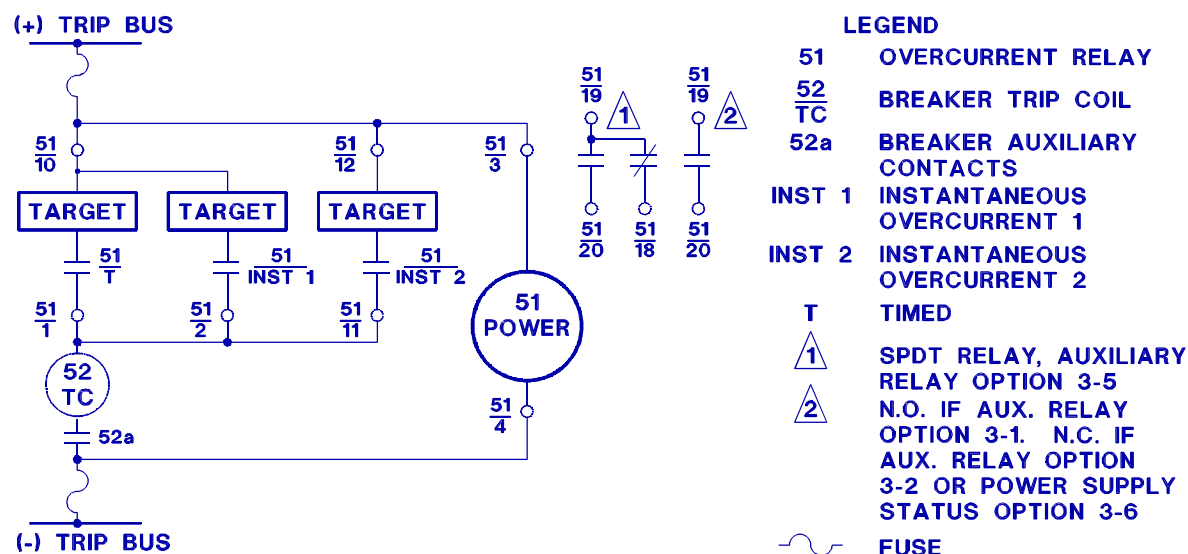


Figure 4-1. Typical External Connections, Current Operated Targets, DC Powered

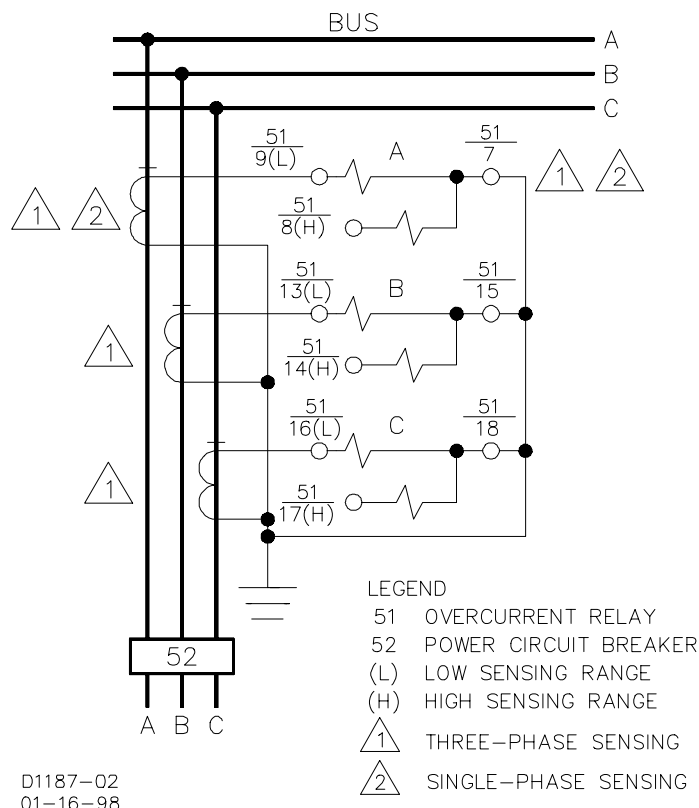


Figure 4-2. Typical Sensing External Connections, Sensing Input Type G or K

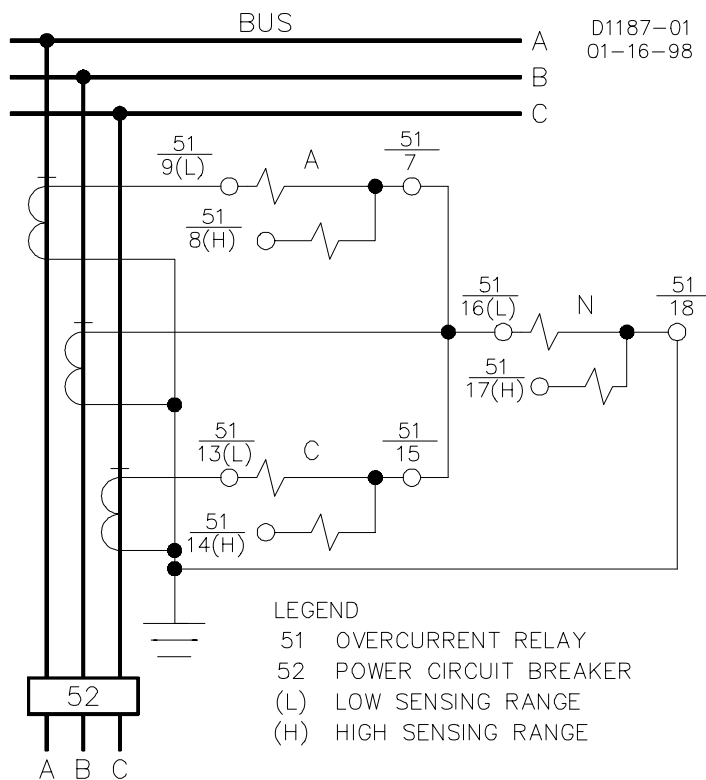


Figure 4-3. Typical Sensing External Connections, Sensing Input Type I or X

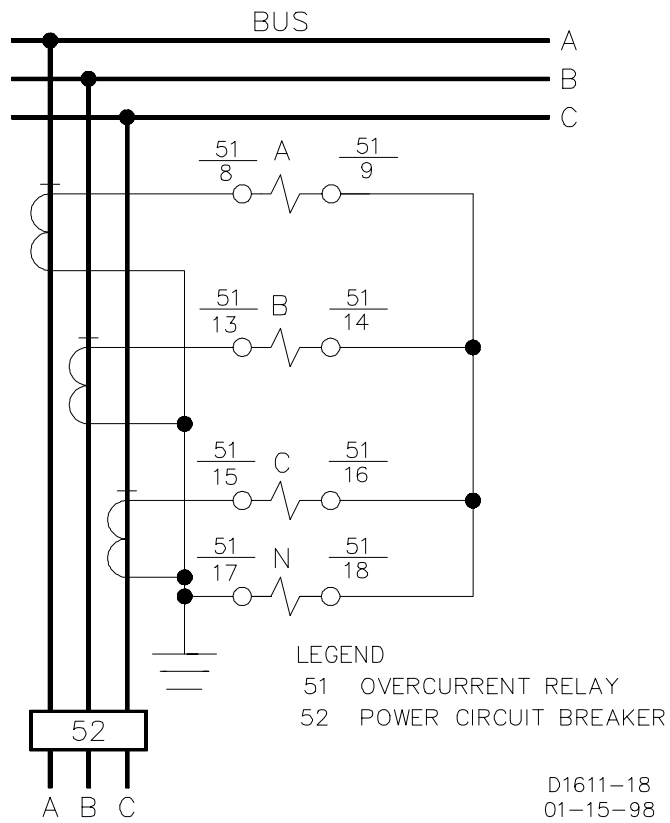


Figure 4-4. Typical Sensing External Connections, Sensing Input Type H or V

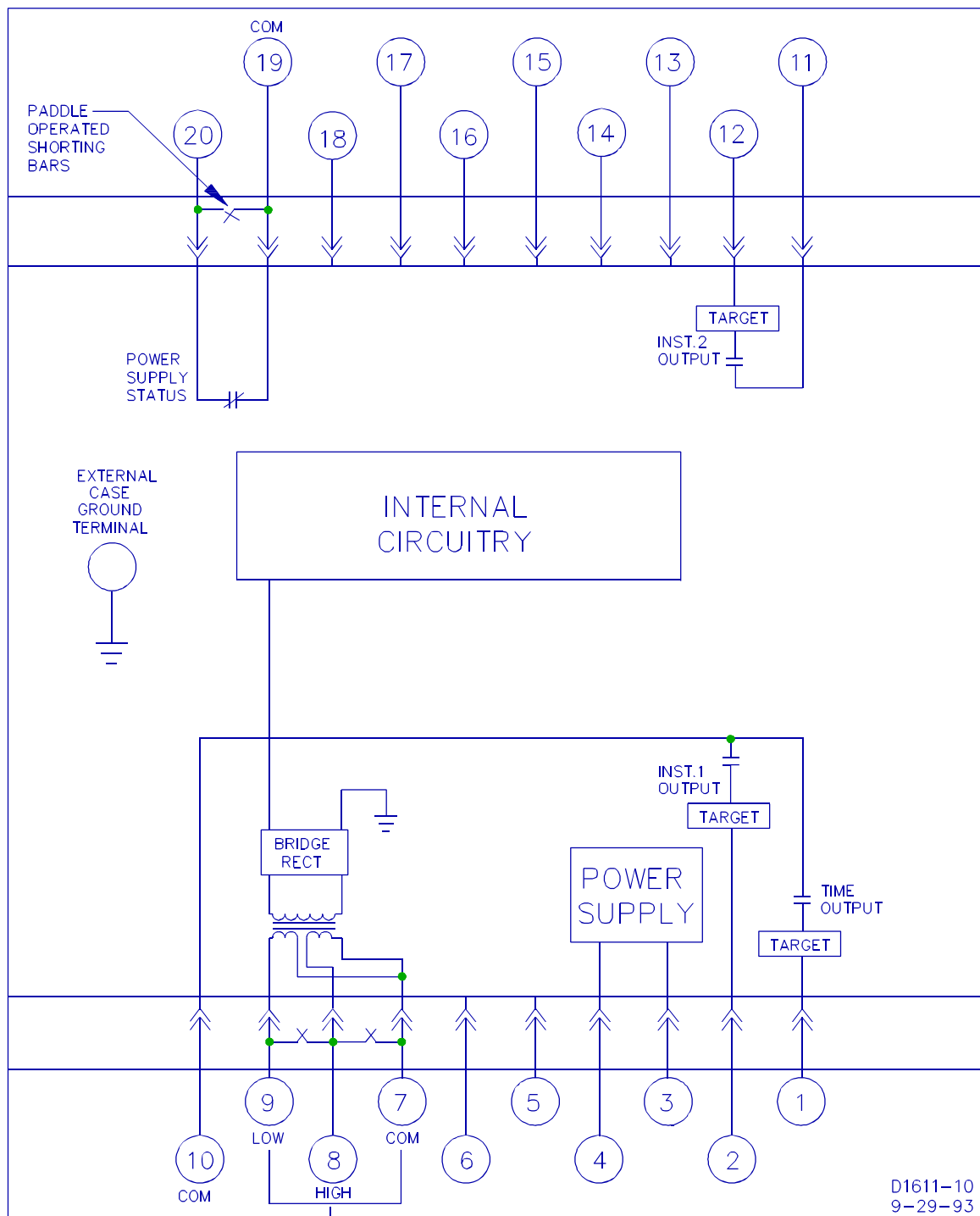


Figure 4-5. Typical Internal Diagram, Sensing Input Type K With Power Supply Status

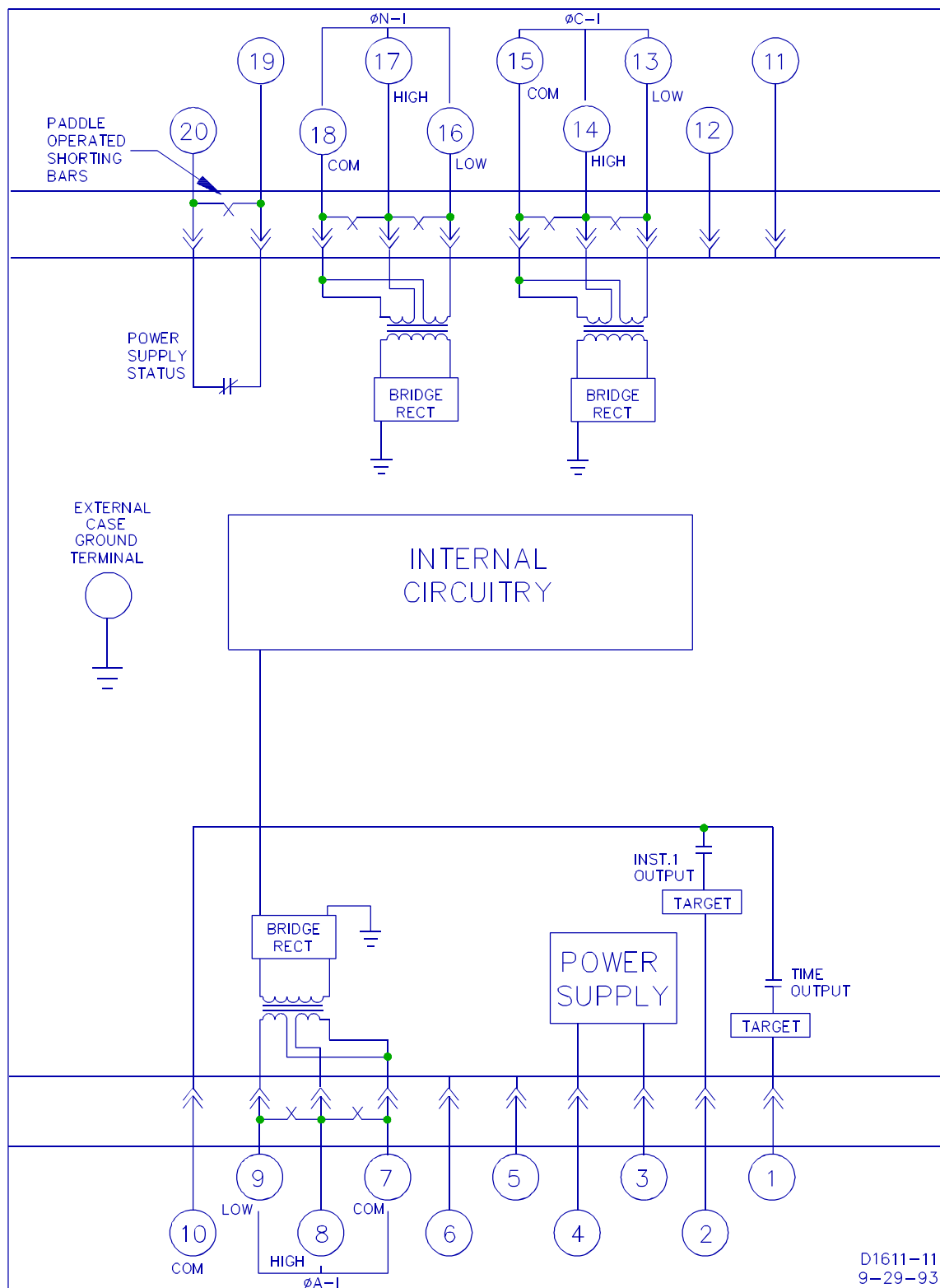


Figure 4-6. Typical Internal Diagram, Sensing Input Type I or X With Power Supply Status

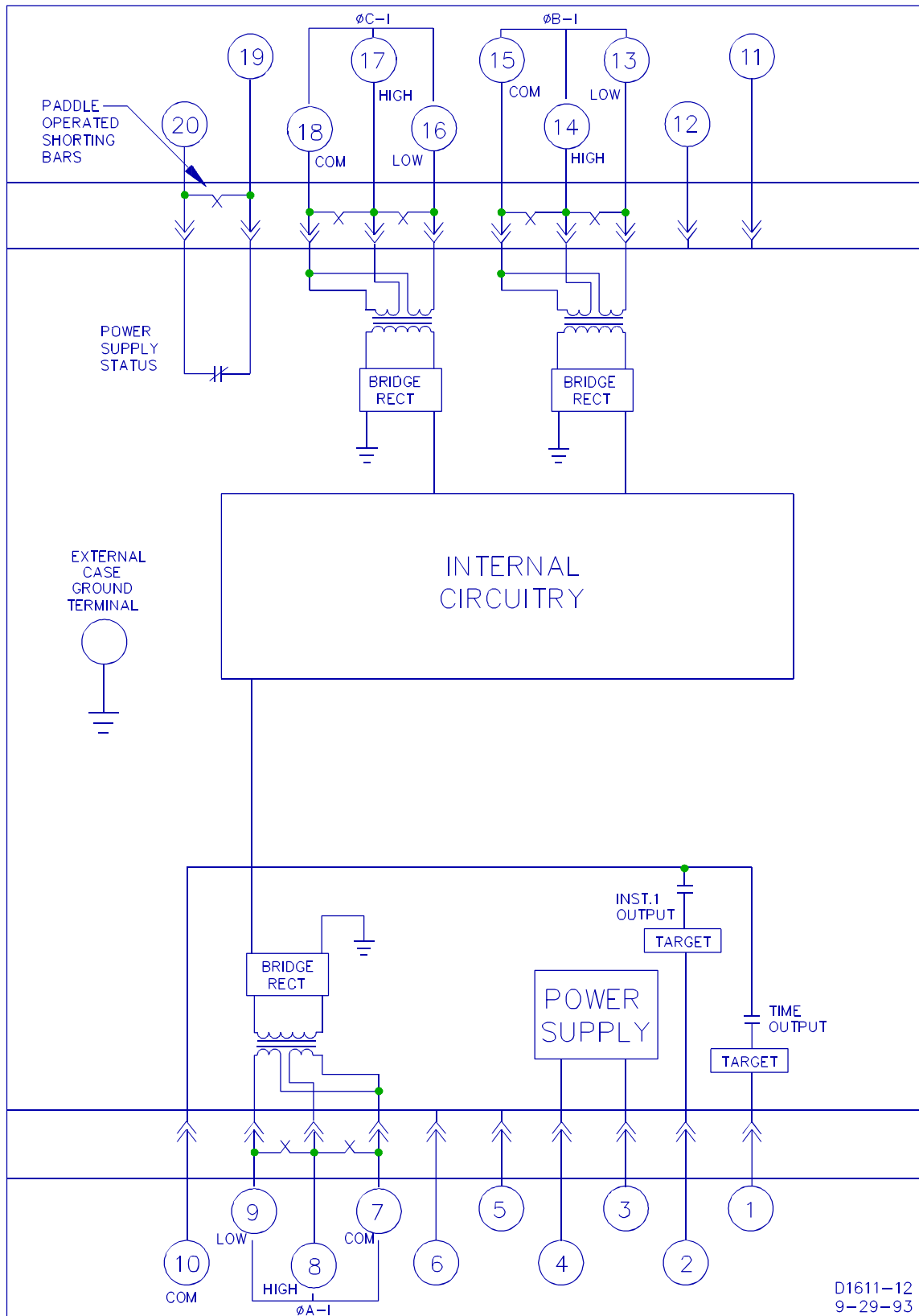


Figure 4-7. Typical Internal Diagram, Sensing Input Type G With Power Supply Status

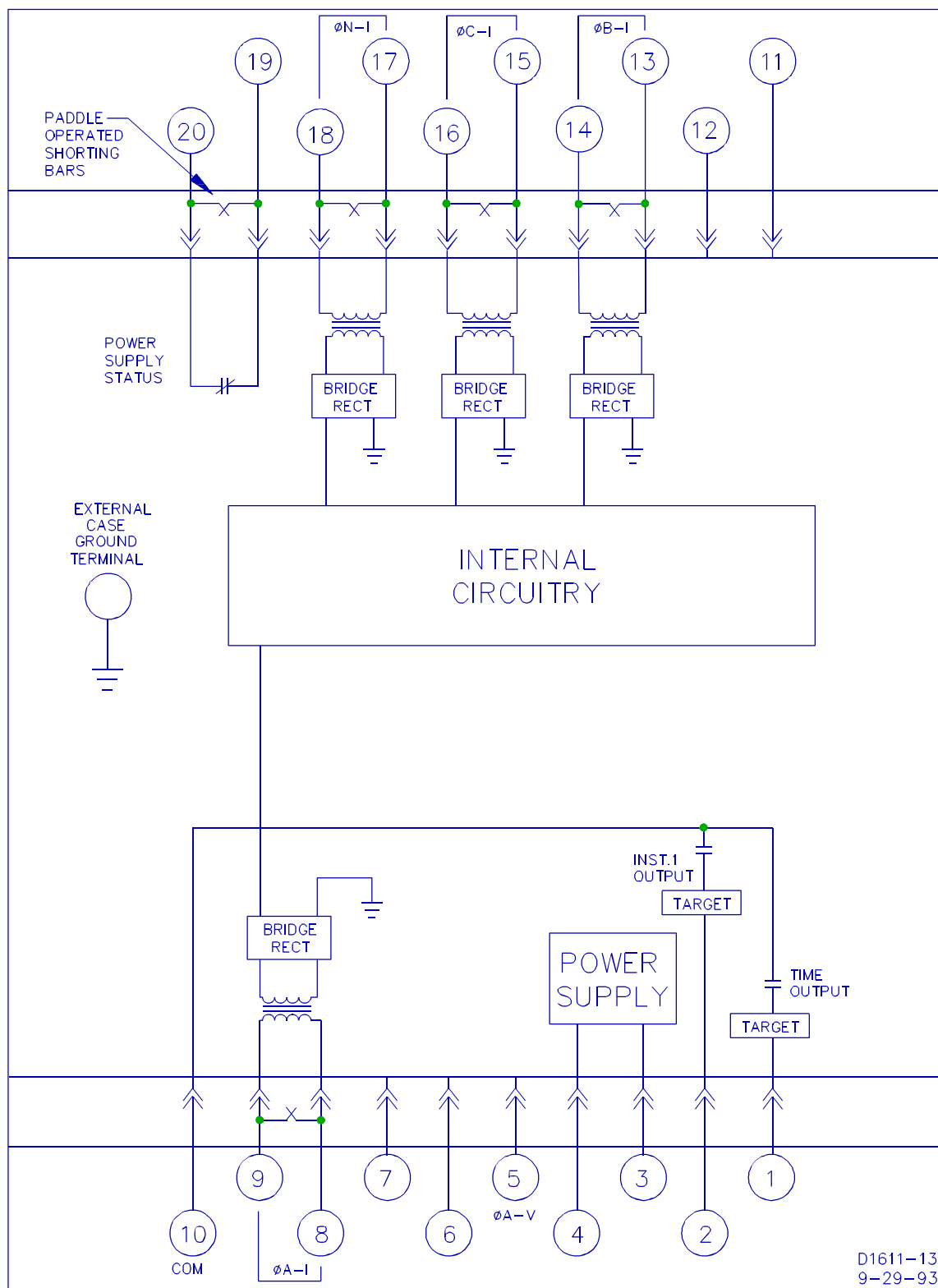
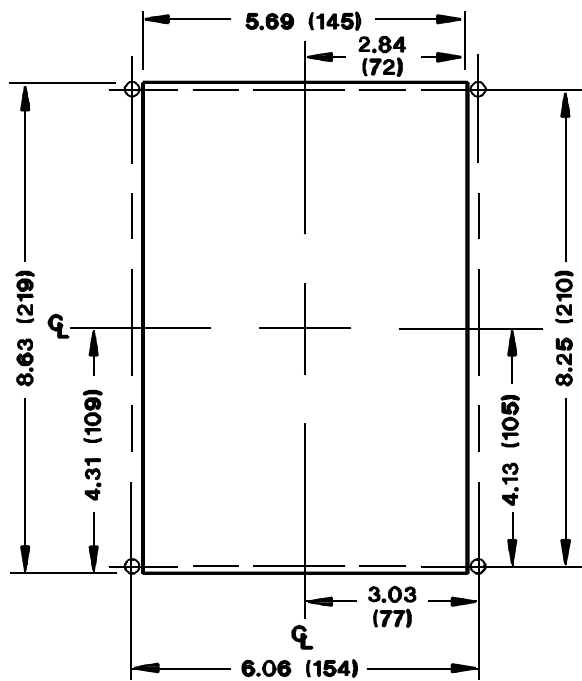


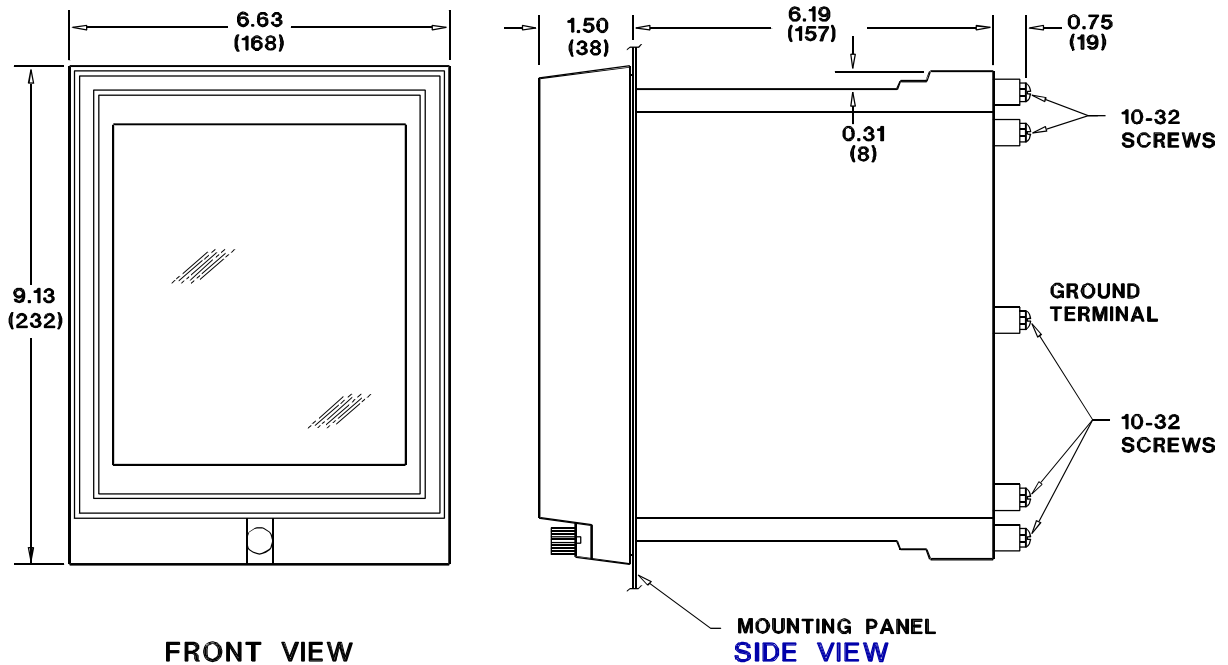
Figure 4-8. Typical Internal Diagram, Sensing Input Type H or V With Power Supply Status



NOTES:

1. ALL DIMENSIONS ARE IN INCHES (MILLIMETERS).
2. MOUNT RELAY USING FOUR NO. 10 SCREWS.

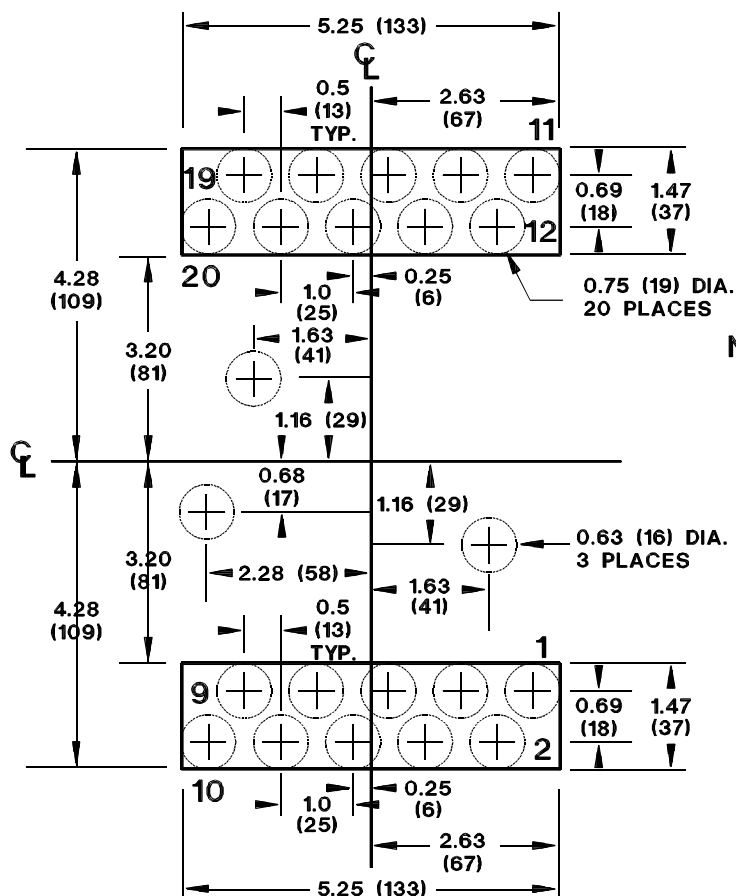
Figure 4-9. Panel Drilling Diagram, Semi-Flush Mounting



NOTES:

1. ALL DIMENSIONS ARE IN INCHES (MILLIMETERS)
2. UPPER TERMINALS ARE OMITTED ON SOME RELAYS

Figure 4-10. Outline Dimensions, Semi-Flush Mounting



NOTES:

1. ALL DIMENSIONS ARE IN INCHES (MILLIMETERS)
2. OPTIONAL CUTOUT MAY REPLACE TEN DRILLED HOLES
3. BEFORE DRILLING, CHECK THAT UPPER SET OF HOLES IS REQUIRED.

Figure 4-11. Panel Drilling Diagram, Projection Mounting, Rear View

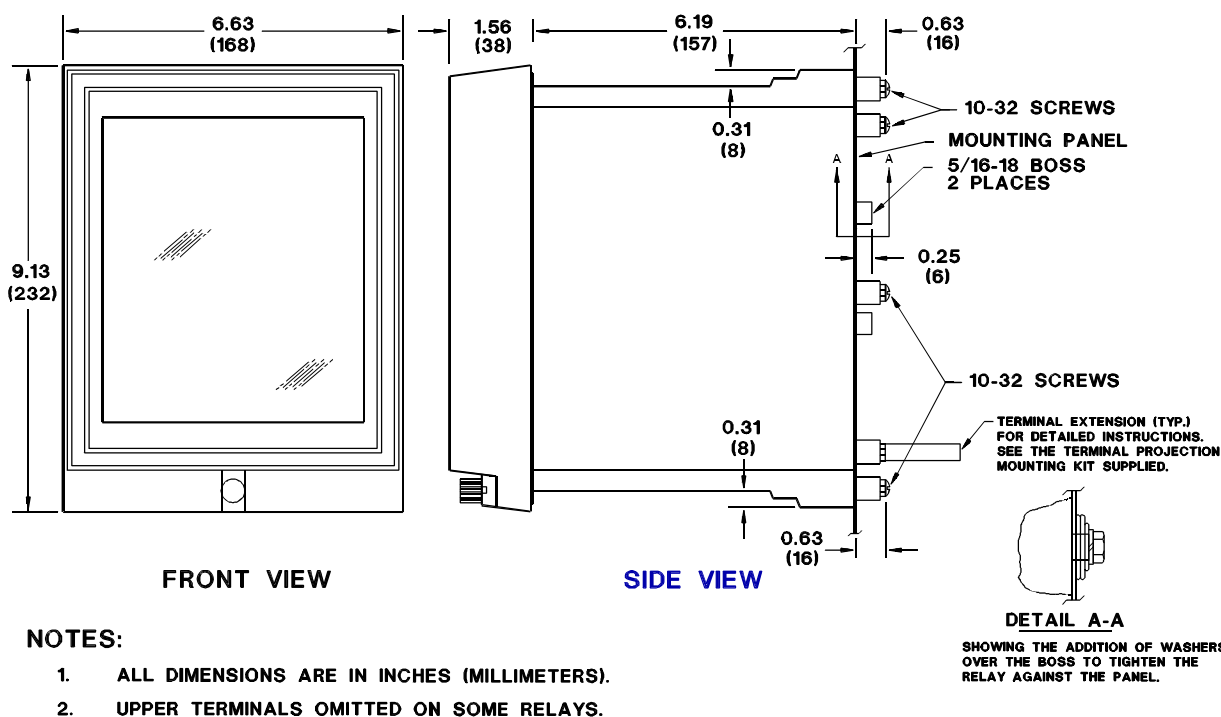


Figure 4-12. Outline Dimensions, Projection Mounting

SECTION 5 • TESTS AND ADJUSTMENTS

GENERAL

Procedures in this section are for use in testing and adjusting a relay for the desired operation in a protective scheme. If a relay fails an operational test, or if an adjustment discloses a faulty relay, refer to Section 6.

REQUIRED TEST EQUIPMENT

Minimum test equipment required for relay testing and adjustment is listed below. Refer to Figures 5-1 through 5-4 for test setups.

- a. Appropriate ac or dc power source for relay operation.
- b. Appropriate ac source (50 or 60 hertz as appropriate) for voltage and current testing.
- c. Dc external power source for output relay(s) test setup and timer input.
- d. Relay test set capable of delivering 40 amperes. A higher capability is needed for instantaneous settings above 40 amperes.
- e. Timer.
- f. One shunt resistor for providing minimum target Load.

OPERATIONAL TEST

Preliminary Instructions

Perform the following steps before going on to any testing.

Step 1. Connect the relay test setup in accordance with Figures 5-1 through 5-4, depending upon the sensing input type for your relay (See Figure 1-1, Style Number Identification Chart).

(a) Sensing Input Type K (Single-Phase Sensing). Refer to Figure 5-1.

NOTE

For relays having the above sensing, only the front panel **LOW** range current sense terminal(s) should be connected for a complete check of the Relay.

Ensure that timed output terminals 1 and 10 are connected.

(b) Sensing Input Type G (Three-Phase Sensing). Refer to Figure 5-2.

NOTE

For relays having the above sensing, only the front panel **LOW** range current sense terminal(s) should be connected for a complete check of the Relay.

For all three-phase relays, the test signals must connect to both the current and voltage terminals for the same phase.

Ensure that timed output terminals 1 and 10 are connected.

- (c) Sensing Input Type H or V (Three-Phase with Neutral Sensing). Refer to Figure 5-3. Ensure that the timed output terminals 1 and 10 are connected. Also, verify that either A, B, or C current sense terminals are connected initially (N terminals will be connected later in the test).
- (d) Sensing Input Type I or X (Two-Phase with Neutral Sensing). Refer to Figure 5-4. Ensure that the timed output terminals 1 and 10 are connected. Also, verify that either A, B, or C current sense terminals are connected initially (N terminals will be connected later in the test).

Step 2. Remove the relay front cover.

Step 3. Set the front panel **TIME DIAL** selector and, if present, the front panel **TIME DIAL (NEUTRAL)** selector to 99.

Step 4. Adjust the front panel **INST 1** and **INST 2** controls, if present, fully clockwise (CW).

Step 5. Adjust the front panel **TAP CAL** control, and if present, the front panel **TAP (NEUTRAL)** control fully CW.

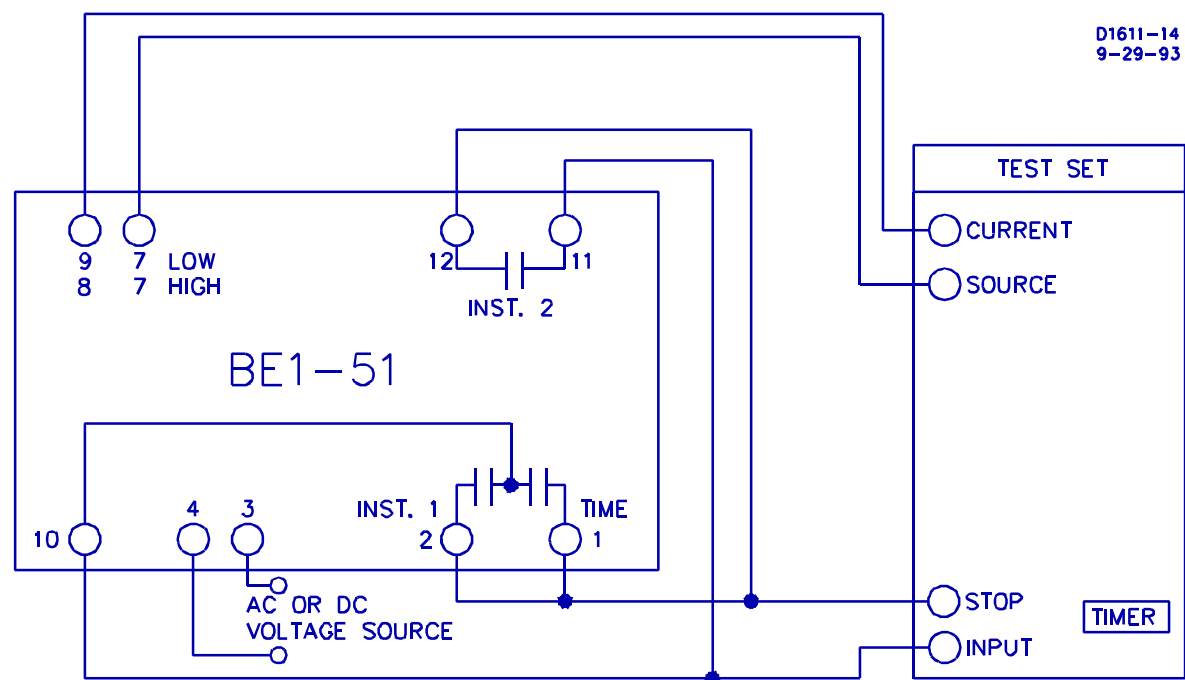


Figure 5-1. Test Setup for Sensing Input Type K (Single-Phase Sensing)

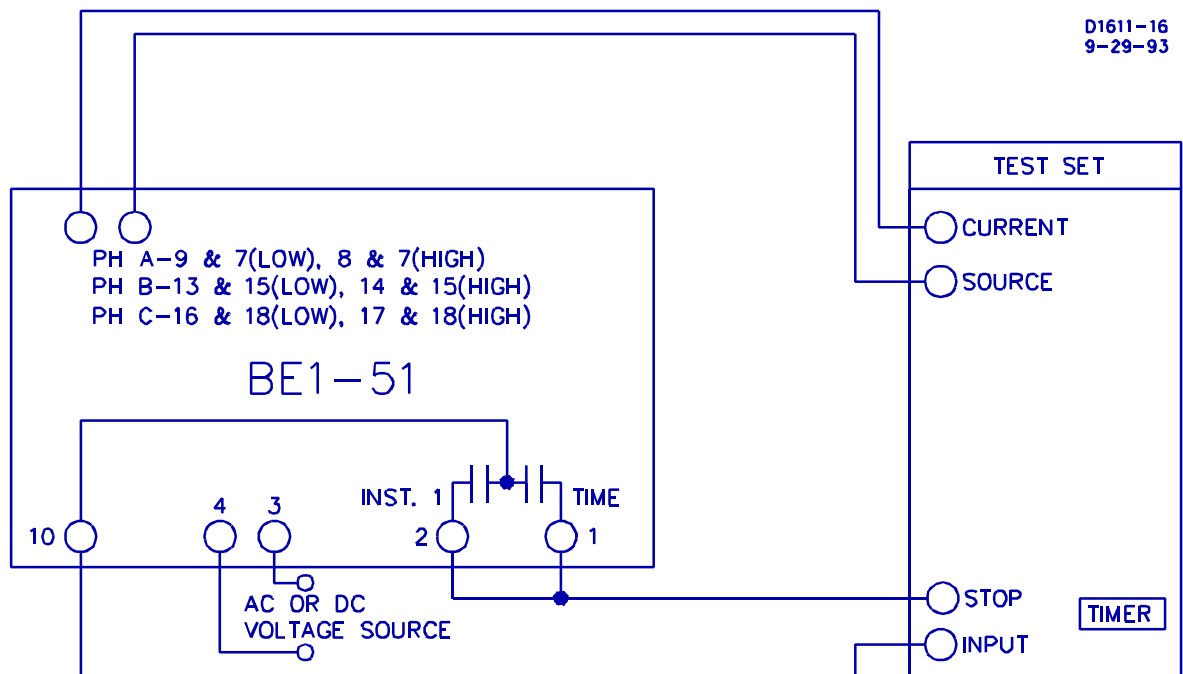


Figure 5-2. Test Setup for Sensing Input Type G (Three-Phase Sensing)

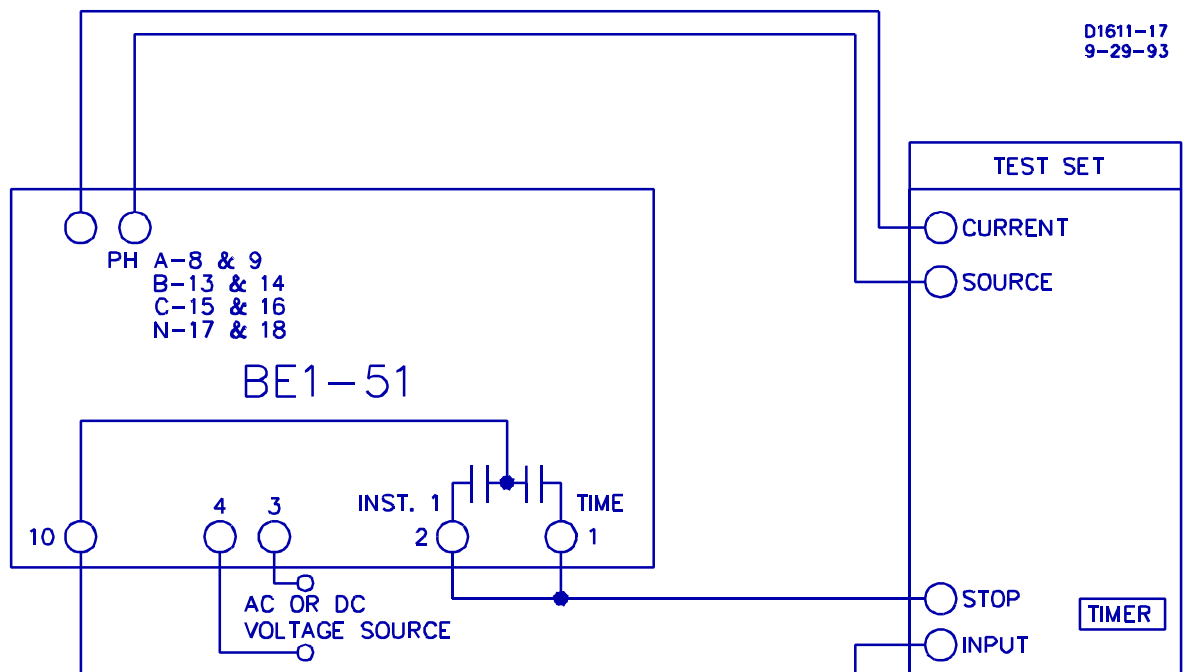


Figure 5-3. Test Setup for Sensing Input Type H or V (Three-Phase with Neutral Sensing)

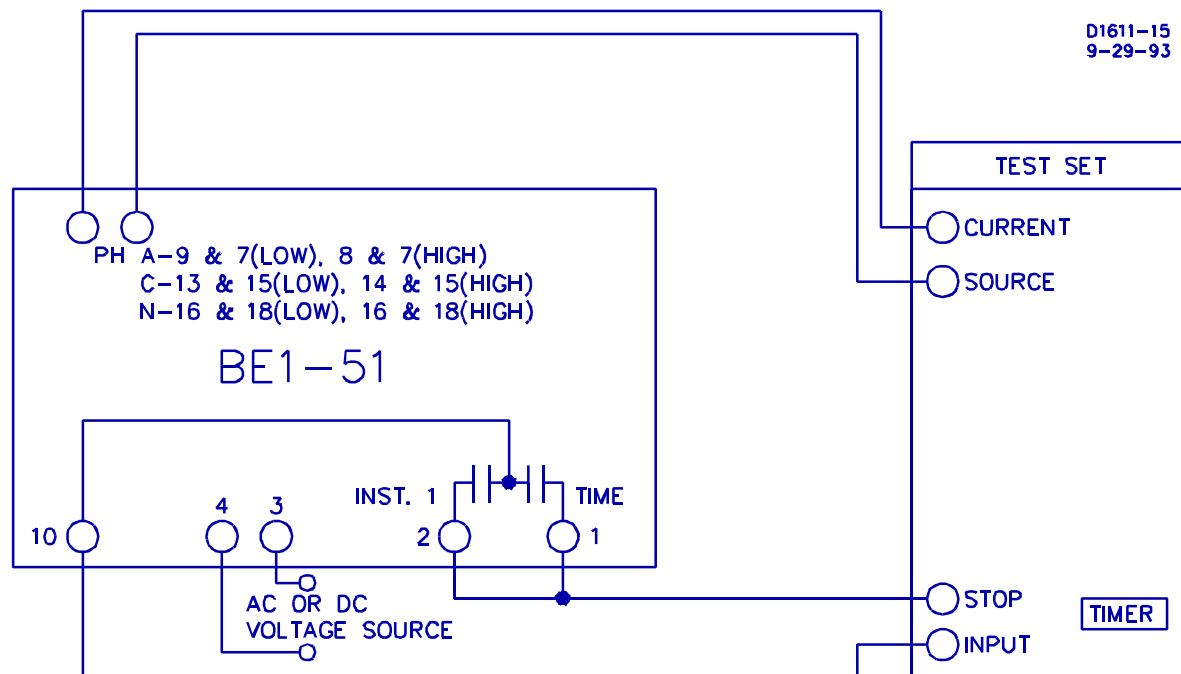


Figure 5-4. Test Setup for Sensing Input Type I or X (Two-Phase with Neutral Sensing)

- Step 6. Ensure that the relay front panel **TARGETS**, if present, are reset.
- Step 7. Apply 100% of nominal voltage based on the sensing input type for your relay.

Time Overcurrent Pickup Test

This test checks the minimum and maximum overcurrent pickup points of the time overcurrent element.

NOTE

During this test, disregard any indication on the test setup timer.

- Step 1. Perform the Preliminary Instructions.
- Step 2. Set the front panel **TAP** selector to **A**.
- Step 3. Adjust the test set, for an overcurrent threshold having one of the following values:
- 0.5 A for relays with Sensing Input Range 1, 2, or 4.
 - 1.5 A for relays with Sensing Input Range 3 or 5.
- Step 4. Slowly adjust the front panel **TAP CAL** control CCW until the front panel **TIMING** Indicator illuminates.
- RESULT:** For the phase minimum overcurrent pickup point of 0.5 A (Step 3a., above) or 1.5 A (Step 3b., above) the front panel **TAP CAL** control should be near its maximum CCW limit.
- Step 5. Adjust the front panel **TAP CAL** control fully CW to allow measurement of the actual overcurrent pickup point at the **A** setting of the front panel **TAP** selector. Note that the front panel **TIMING** Indicator will extinguish. Do not disturb this setting.

Step 6. Slowly increase the current toward the value of the front panel **TAP** selector **A** setting until the front panel **TIMING** indicator illuminates. Do not disturb this setting.

Step 7. Record the current reading and remove input current.

RESULT: The recorded value should be within $\pm 5\%$ of the front panel **TAP** selector **A** setting for the phase minimum overcurrent pickup point for the time overcurrent.

Step 8. Set the front panel **TAP** selector to **J**.

Step 9. Slowly adjust the test set, increasing the overcurrent threshold toward the value of the front panel **TAP** selector **J** setting until the front panel **TIMING** indicator just illuminates. Do not disturb this setting.

Step 10. Record the current reading and remove input current.

RESULT: The recorded value should be within $\pm 5\%$ of the front panel **TAP** selector **J** setting for the phase maximum overcurrent pickup point for the time overcurrent element.

Step 11. Perform the following steps as appropriate for the correct sensing input types.

NOTE

Ensure that the voltage sense terminals and current sense terminals are connected to the same phase.

(a) Sensing Input Type K (Single-Phase Sensing). This concludes the time overcurrent test. Proceed to the timed output test.

(b) Sensing Input Type I or X (Two-Phase and Neutral Sensing). Remove the power and reconnect the input sensing to the remaining phases as shown in Figure 5-4, each time repeating Steps 1 through 10. For neutral testing continue with Step 12.

(c) Sensing Input Type G (Three-Phase Sensing). Remove the power and reconnect the input sensing to each of the remaining phases as shown in Figure 5-2, each time repeating Steps 1 through 10.

(d) Sensing Input Types H or V (Three-Phase with Neutral Sensing). Remove the power and reconnect the input sensing to each of the remaining phases as shown in Figure 5-3, each time repeating Steps 1 through 10. For neutral testing continue with Step 12.

Step 12. Perform the preliminary instructions.

For the neutral sensing (terminals 17 and 18), connect the relay as shown in Figures 5-3 and 5-4, then perform the following steps (Steps 13 through 21).

Step 13. Set the front panel **TAP (NEUTRAL)** selector to **A**.

Step 14. Adjust the test set for an overcurrent threshold having one of the following values:

- a) 0.5 A for relays with Sensing Input Range 2 or 3.
- b) 1.5 A for relays with Sensing Input Range 4 or 5.

Step 15. Slowly adjust the front panel **CAL (NEUTRAL)** control CCW until the front panel **TIMING** indicator illuminates.

RESULT: For the neutral minimum overcurrent pickup point of 0.5 A (Step 16a., above) or 1.5 A (Step 16b., above) the front panel **CAL (NEUTRAL)** control should be near its maximum CCW limit.

Step 16. Adjust the front panel **CAL (NEUTRAL)** control fully CW to allow measurement of the actual overcurrent pickup point at the **A** setting of the front panel **TAP (NEUTRAL)** selector. Note that the front panel **TIMING (NEUTRAL)** indicator will extinguish. Do not disturb this setting.

Step 17. Slowly increase the current toward the value of the front panel **TAP (NEUTRAL)** selector **A** setting

until the front panel **TIMING (NEUTRAL)** indicator illuminates. Do not disturb this setting.

Step 18. Record the current reading and remove input current.

RESULT: The recorded value should be within $\pm 5\%$ of the front panel **TAP (NEUTRAL)** selector **A** setting for the neutral minimum overcurrent pickup point for the time overcurrent.

Step 19. Set the front panel **TAP (NEUTRAL)** selector to **J**.

Step 20. Slowly adjust the test set, increasing the overcurrent threshold toward the value of the front panel **TAP (NEUTRAL)** selector **J** setting until the front panel **TIMING (NEUTRAL)** indicator just illuminates. Do not disturb this setting.

Step 21. Record the current reading and remove input current.

RESULT: The recorded value should be within $\pm 5\%$ of the front panel **TAP (NEUTRAL)** selector **J** setting for the neutral maximum overcurrent pickup point for the time overcurrent element.

Neutral Defeat Test

Step 1. Perform the preliminary instructions.

Step 2. Set the front panel **NEUTRAL TAP** selector to **A**.

Step 3. Set the front panel **NEUTRAL TIME DIAL** selector to **00**.

Step 4. Apply two times (200%) input current of tap **A** to neutral terminals and allow relay to time out (trip).

Step 5. Set the front panel **NEUTRAL DEFEAT** switch to **ON** (up).

RESULT:

- (1) **NEUTRAL DEFEAT** LED illuminates.
- (2) **NEUTRAL TIMING** LED extinguishes.
- (3) Output relay opens (closes if NC).

Step 6. Set the front panel **NEUTRAL DEFEAT** switch to **OFF** (down).

RESULT:

- (1) **NEUTRAL DEFEAT** LED extinguishes.
- (2) **NEUTRAL TIMING** LED illuminates.
- (3) Output relay closes (opens if NC) after appropriate time delay.

Step 7. Remove input current.

Timed Output Test

This test checks the accuracy of the time overcurrent characteristic delay.

NOTE

For Relays having three-phase sensing (Sensing Input Type G or V) only a single input phase needs to be connected, since this is sufficient for a complete test of the Time Delay. For Relays that include neutral sensing (Sensing Input Types H, I, V, and X) this test includes reconnecting the Test Output to the Neutral Sensing Terminals for testing the Timed Output during neutral sensing.

Step 1. Verify that the preliminary instructions have been performed.

Step 2. (Timing type Z1, Z2, or Z3 only.) Select the desired time current characteristic curve.

Step 3. Set the front panel **TAP** selector to **B**.

Step 4. Adjust the front panel **TIME DIAL** to **20**.

Step 5. Adjust the test set for an overcurrent threshold of precisely 5 times the front panel **TAP** selector **B** setting.

Step 6. Apply input current to the relay and initiate the test setup timer.

Step 7. Observe that the appropriate front panel **TIMING** indicator illuminates and when the time delay ends that the timed output relay is energized.

RESULTS:

- (1) The appropriate front panel **TIMING** indicator extinguishes.
- (2) The test setup timer stops. (Record count for use in Step 9.)
- (3) If target type A or B is present:
 - (a) The front panel **FUNCTION-TIME** target (if present) trips.
 - (b) The appropriate front panel **ELEMENT** target **A**, **B**, or **C** (if present) trips.

Step 8. Remove input current and (if present) reset the relay front panel targets.

NOTE

Due to delays inherent in the test equipment, the time delay for the following test may appear to exceed these limits.

Step 9. On the appropriate time overcurrent curve chart (Figures 1-2 through 1-70), locate the line representing 5 times the tap value (from Step 5) where it intersects the particular curve representing the front panel **TIME DIAL** setting of 20 (from Step 4). The resulting time delay value in seconds should be within $\pm 5\%$ of the timer reading [from step 7(2)].

Step 10. Adjust the front panel **TIME DIAL** to **40**, **60**, and **99**, each time repeating Steps 6 through 9.

NOTE

For Relays having two-phase and neutral, three-phase, or three-phase-and-neutral sensing (Sensing Inputs Types G, H, I, V and X) it is not necessary to repeat this test for the remaining phases.

For Relays having two-phase-and-neutral, or three-phase-and-neutral sensing (Sensing Input Type H, I, V, and X) perform Steps 11 through 20.

For relays having single-phase or three-phase sensing (Sensing Input Types G and K) with instantaneous overcurrent option 1-1 or 1-2: Proceed to the instantaneous overcurrent test.

Step 11. Remove the power and reconnect the test output to the neutral current sensing input of the relay as shown in Figures 5-3 and 5-4 (terminals 17 and 18).

Step 12. Set the front panel **TAP (NEUTRAL)** selector to **B**.

Step 13. Rotate the front panel **CAL (NEUTRAL)** control fully CW.

Step 14. Rotate the front panel **TIME DIAL (NEUTRAL)** to **20**.

Step 15. Ensure that all relay targets have been reset.

Step 16. Adjust the test set for an overcurrent threshold of precisely 5 times the front panel **TAP (NEUTRAL)** selector **B** setting as measured by the ammeter.

Step 17. Apply input current to the relay and initiate the test setup timer.

RESULTS: Observe that the appropriate front panel **TIMING (NEUTRAL)** indicator illuminates.

Step 18. When the time delay ends, the timed output relay is energized.

- RESULTS:**
- (1) The front panel **TIMING (NEUTRAL)** indicator extinguishes.
 - (2) The test setup timer stops. (Record count for use in Step 20.)
 - (3) If target Type A or B is present:
 - (a) Front panel **FUNCTION-TIME** target (if present) trips.
 - (b) Appropriate front panel **ELEMENT** target **A**, **B**, or **C** (if present) trips.

Step 19. Remove input current and (if present) reset the relay front panel targets.

Step 20. On the appropriate time overcurrent curve chart (Figures 1-2 through 1-70), locate the line representing 5 times the tap value (from Step 5) where it intersects the particular curve representing the front panel **TIME DIAL (NEUTRAL)** setting of 20 (from Step 14). The resulting time delay value in seconds should be within $\pm 5\%$ of the timer reading [from step 18(2)].

NOTE

Due to delays inherent in the test equipment, the time delay may appear to exceed these limits. This concludes the timed output test.

Relays having instantaneous overcurrent option 1-1 or 1-2 **only** proceed to the Instantaneous Overcurrent Test.

Instantaneous Overcurrent Pickup Test

This test checks the minimum overcurrent pickup points for Instantaneous 1 and (if present) Instantaneous 2 outputs.

NOTE

For relays having three-phase sensing (Sensing Input Type G or V), only a single input phase is connected since this is sufficient for a complete test of the instantaneous overcurrent sensing and output.

For relays that include neutral sensing (Sensing Input Types H, I, V, and X), this test includes reconnecting the test output to the neutral sensing terminals for testing the instantaneous 1 output during neutral sensing.

Step 1. Perform the preliminary instructions.

Step 2. Reconnect the test setup to the INST 1 output terminals 2 and 10 as shown in Figures 5-1 through 5-4. Note that the timer may be removed from the test setup at this time.

Step 3. Set the **TAP** selector to **A**.

Step 4. Turn the front panel **INST 1** control fully CCW to establish a pickup point of 1 times the **TAP** selector **A** setting.

Step 5. Slowly adjust the test set, increasing the overcurrent threshold toward the value of the front panel **TAP** selector **A** setting until the Instantaneous 1 output relay energizes). Do not disturb this setting.

RESULT: If the target Type A or B is present:

- (a) The front panel **FUNCTION - INST 1** target (if present) will trip.
- (b) The appropriate front panel **ELEMENT** target **A**, **B**, or **C** (if present) will trip.

Step 6. Remove input current. Record the test set current setting.

RESULT: The recorded value should be equal to or less than the front panel **TAP** selector **A** setting for the minimum overcurrent pickup point for the instantaneous 1 overcurrent element.

Step 7. Reset the relay front panel targets (if present).

- Step 8. Turn the front panel **INST 1** control fully CW to establish a pickup point of 40 times the front panel **TAP** selector **A** setting.
- Step 9. Adjust the test set to approximately 35 times the front panel **TAP** selector **A** setting.
- Step 10. Slowly adjust the test set further toward an overcurrent threshold of 40 times the front panel **TAP** selector **A** setting until the instantaneous 1 output relay energizes. Do not disturb this setting.
- RESULT:** If target Type A or B is present:
- (a) The front panel **FUNCTION - INST 1** target (if present) will trip.
 - (b) The appropriate front panel **ELEMENT** target **A**, **B**, or **C** (if present) will trip.
- Step 11. Record the current reading. Remove input current (the front panel **TIMING** indicator should extinguish).
- RESULT:** The recorded value should be greater than 40 times the front panel **TAP** selector **A** setting for the maximum overcurrent pickup point for the instantaneous 1 overcurrent element.

NOTE

For relays having neutral sensing (Sensing Input Types H, I, V, and X) perform Step 12. For relays with option 1-2 (inst 2 elements), perform Step 13. Otherwise, the test ends here.

- Step 12. For the neutral sensing, connect the relay as shown in Figures 5-3 and 5-4, then repeat Steps 2 through 11, substituting the following:
- (a) The front panel **TAP (NEUTRAL)** selector instead of the front panel **TAP** selector (Step 3).
 - (b) The front panel **INST 1 (NEUTRAL)** control instead of the front panel **INST 1** control (Step 4).
- Step 13. Reconnect the test setup to the inst 2 output terminals (11 and 12) as shown in Figure 5-1, then repeat Steps 4 through 11, substituting the following:
- (a) Front panel **INST 2** control instead of the front panel **INST 1** control (Step 3).
 - (b) Front panel **FUNCTION - INST 2** target instead of the front panel **INST 1** target (Step 4).
 - (c) Instantaneous 2 output relay instead of the instantaneous 1 output relay (Step 2).

NOTE

This concludes the instantaneous overcurrent sensing and output test.

ADJUSTMENT OF CONTROLS FOR RELAY OPERATION

The following procedures set up the relay for use in a protective scheme. The procedures are arranged in a logical sequence that prevents upsetting previous control settings. For relays not having certain options, skip the corresponding adjustment paragraph. These paragraphs are identified by their headings.

TAP and TAP (NEUTRAL) Selector Setting

NOTE

Selection of one of the specific overcurrent pickup points provided by the front panel **TAP** Selector (and with the front panel **TAP CAL** control fully CW) will permit a pickup point within $\pm 5\%$ of the selector value without having to connect the relay to a test setup to verify the setting. If present, the front panel **TAP (NEUTRAL)** selector and the front panel **CAL (NEUTRAL)** control provide this function for the neutral overcurrent pickup point.

However, if the desired pickup point falls between these front panel **TAP** selector settings, or if the instantaneous overcurrent option 1-1 or 1-2 is present, the relay should be connected to a test setup for a precise setting, then the following steps should be performed.

Step 1. Connect the test setup to the relay according to the sensing input type present in the relay as follows:

- (a) *Sensing Input Type K:* Refer to Figure 5-1. Because the relay front panel **TIMING** indicator provides the needed pickup indication, do not connect the test setup to the output terminals. The current sense terminals for the desired range (HIGH or LOW), however, should be connected to the relay.
- (b) *Sensing Input Types I or X:* Refer to Figure 5-4. Because the relay front panel **TIMING** indicator provides the needed pickup indication, do not connect the test setup to the output terminals. The front panel **TAP** selector is ganged and the adjustment of one input phase automatically aligns the other, thus, only one set of current sense terminals need be connected. For adjustment of the front panel **TAP (NEUTRAL)** selector, the relay is re-connected for neutral sensing by this procedure.
- (c) *Sensing Input Types G:* Refer to Figure 5-2. Because the relay front panel **TIMING** indicator provides the needed pickup indication, do not connect the test setup to the output terminals. The desired range terminals (HIGH or LOW), however, should be connected to the relay. The front panel **TAP** selector is ganged and the adjustment of one input phase automatically aligns the others, thus, only one set of current sense terminals need be connected.
- (d) *Sensing Input Types H or V:* Refer to Figure 5-3. Because the relay front panel **TIMING** indicator provides the needed pickup indication, do not connect the test setup to the output terminals. The front panel **TAP** selector is ganged and the adjustment of one input phase automatically aligns the others, thus, only one set of current sense terminals need be connected. For adjustment of the front panel **TAP (NEUTRAL)** selector, the relay is re-connected for neutral sensing by this procedure.

NOTE

For three-phase relays, ensure that the test signals are connected to both the current and voltage terminals for the same phase.

Step 2. Remove the relay front cover.

- Step 3. *Sensing Input Types G, I, K, or X.* Verify that the front panel **TAP RANGE** plate is installed so the correct range (HIGH or LOW) is visible.
- Step 4. Adjust the test voltage to 100 percent of nominal voltage for your relay and the test current to the desired time overcurrent pickup point for the relay.
- Step 5. Set the front panel **TAP** selector to the closest setting above the desired pickup point.
- Step 6. Adjust the front panel **TAP CAL** control fully CW.
- Step 7. Apply current to the relay.
- Step 8. Slowly adjust the front panel **TAP CAL** control CCW until the front panel **TIMING** indicator just illuminates which indicates the desired time overcurrent pickup point for phase sensing. For relays with two-phase-and-neutral, three-phase, or three-phase-and-neutral sensing, this pickup point will be the same for all the phases.
- Step 9. Remove input current.

NOTE

For relays with two-phase-and-neutral or three-phase-and-neutral sensing (Sensing input types I or V), perform Steps 10 through 15. Otherwise, the time overcurrent pickup point calibration ends here (unless instantaneous 1 or 2 overcurrent calibration is to be performed later in these procedures).

- Step 10. Reconnect the test set output to the neutral sense terminals. See Figures 5-3 or 5-4.
- Step 11. Adjust the current to the desired time overcurrent pickup point for the relay.
- Step 12. Set the front panel **TAP (NEUTRAL)** selector to the closest setting above the desired pickup point.
- Step 13. Rotate the front panel **CAL (NEUTRAL)** control fully CW.
- Step 14. Slowly adjust the front panel **CAL (NEUTRAL)** control CCW until the front panel **TIMING (NEUTRAL)** indicator just illuminates to establish the desired time overcurrent pickup point for neutral sensing.
- Step 15. Remove input current.

NOTE

Pickup point calibration ends here.

Time Overcurrent Curve Selection (Timing Type Z1, Z2, and Z3 Only)

- Step 1. Remove the relay case front cover to gain access to the logic board time overcurrent characteristic curve selector.
- Step 2. Remove the phillips-head screws from both sides of the unit and remove the front panel. See Figure 2-1 for the location of the logic board and curve selector.
- Step 3. Select the desired curve. See Table 2-3 for the desired curve and selector position.
- Step 4. Re-install the front panel and the front cover.

Time Delay Selection

NOTE

If Timing Type Z1, Z2, or Z3 is installed, refer to time overcurrent curve selection to obtain the desired set of time overcurrent curves (see Figures 1-2 through 1-70). Then proceed to Step 1, following.

If Timing Type Z1, Z2, or Z3 is not installed, determine the timing type from the model and style number for a specific relay. Then select the appropriate timing curve (see Figures 1-2 through 1-70). Proceed to the following, Step 1.

- Step 1. Referring to the appropriate time overcurrent characteristic curve, select the desired time delay on the front panel **TIME DIAL** for the anticipated input overcurrent difference (multiples-of-pickup current) from the selected time overcurrent pickup point as follows:

(Selected Pickup Point) - (Anticipated Input Overcurrent) = Overcurrent Difference from Pickup

- Step 2. Set the front panel **TIME DIAL** as follows:

- a. On the appropriate curve, plot upward from the **multiples-of-pickup-current** value until the horizontal line opposite the desired time delay (**time-in-seconds**) is reached. The setting curve nearest the plot point should then be entered on the front panel **TIME DIAL**.
- b. Using Figure 1-6 as an example, if the overcurrent is expected to be 4 times the pickup point value and time delay of 4 seconds is desired, plot upward from the point 4 on the **multiples-of-pickup-current** axis until the point 4 from the **time-in-seconds** axis is crossed. The curve for a setting of **52** crosses the plot point and should be entered on the front panel **TIME DIAL**.
- c. For a lesser overcurrent difference from the pickup point, the time delay will be greater, so that for a multiple of 3 times the pickup current, the time delay for the previous front panel setting of **52** will be 5.8 seconds.

Neutral Time Delay Selection

- Step 1. Use the same characteristic curve used in the previous paragraph (Time Delay Selection). However, the **multiples-of-pickup current**, **time-in-seconds**, and the resulting front panel **NEUTRAL TIME DIAL** setting can differ.

- Step 2. Set the front panel **NEUTRAL TIME DELAY** as follows:

- a. On the appropriate curve, plot upward from the **multiples-of-pickup-current** value until the horizontal line opposite the desired time delay (**time-in-seconds**) is reached. The setting curve nearest the plot point should then be entered on the front panel **NEUTRAL TIME DELAY**.
- b. Using Figure 1-6 as an example, if the overcurrent is expected to be 4 times the pickup point value and time delay of 4 seconds is desired, plot upward from the point 4 on the **multiples-of-pickup-current** axis until the point 4 from the **time-in-seconds** axis is crossed. The curve for a setting of **52** crosses the plot point and should be entered on the front panel **NEUTRAL TIME DIAL**.
- c. For a lesser overcurrent difference from the pickup point, the time delay will be greater, so that for a multiple of 3 times the pickup current, the time delay for the previous front panel setting of **52** will be 5.8 seconds.

NOTE

Because the lower limit for this pickup is determined by the front panel **TAP** selector setting and the front panel **TAP (CAL)** control position, ensure that these adjustments have been performed as in the paragraph **TAP AND TAP (NEUTRAL) Selector Setting** (page 5-10).

- Step 1. Verify that the test setup is as described in TAP and TAP (NEUTRAL) Selector Setting, Steps 1 through 6.
- Step 2. Connect the test setup to the instantaneous 1 element output terminals (2 and 10) as shown in Figures 5-1 through 5-4. The timer should not be connected.

CAUTION

Steps 3 through 8 provide the application of overcurrent for short periods of time to allow adjustment while avoiding overheating of the input sensing transformers. To avoid damaging the relay, do not attempt to apply a constant high level of input current for adjustment of the front panel **INST 1**, **INST 1 (NEUTRAL)**, or **INST 2** controls.

- Step 3. Set the front panel **INST 1** control to a position approximating the desired instantaneous 1 overcurrent pickup point for the relay.
- Step 4. Apply current to the relay.
- Step 5. Rapidly increase the overcurrent input to the relay until the instantaneous output relay just energizes. Note the overcurrent threshold reading on the ammeter.
- Step 6. Remove input current.
- Step 7. Reset the **INST TARGET** (if present).
- Step 8. If the overcurrent threshold reading from Step 5 was too high or low, adjust the front panel **INST 1** control CCW to lower (or CW to raise) the instantaneous 1 overcurrent pickup point. Repeat Steps 4 through 8. If the overcurrent threshold reading from Step 5 was **NOT** too high or low, proceed to Step 9.

NOTE

For relays with two-phase-and-neutral or three-phase-and-neutral sensing (Sensing input types I or X), perform Steps 9 through 14.

- Step 9. Reconnect the output to the neutral current sense terminals. See Figures 5-3 or 5-4.
- Step 10. Set the front panel **INST 1 (NEUTRAL)** control to a position approximating the desired neutral instantaneous 1 overcurrent pickup point for the relay.
- Step 11. Apply current to the relay.
- Step 12. Rapidly increase the overcurrent input to the relay until the instantaneous output relay just energizes. Note the test set overcurrent threshold reading on the ammeter.
- Step 13. Remove the input current.
- Step 14. Reset the **INST TARGET** (if present).
- Step 15. If the overcurrent threshold reading from Step 13 was too high or low, adjust the front panel **INST 1 (NEUTRAL)** control CCW to lower (or CW to raise) the Neutral Instantaneous 1 Overcurrent Pickup Point. Repeat Steps 9 through 14. If **NOT**, proceed to the next test.

INST 2 Control Setting

For this adjustment, repeat INST 1 control setting, but substitute instantaneous 2 output terminals (11 and 12) and the front panel **INST 2** controls. Because neutral sensing does not apply to this pickup point, ignore Steps 9 through 15.

SECTION 6 • MAINTENANCE

GENERAL

BE1-51 Time Overcurrent Relays require no preventive maintenance other than a periodic operational test (refer to Section 5 for operational test procedures). If factory repair is desired, contact the Customer Service Department of the Power Systems Group, Basler Electric, for a return authorization number prior to shipping.

IN-HOUSE REPAIR

In-house replacement of individual components may be difficult and should not be attempted unless appropriate equipment and qualified personnel are available.

CAUTION

Substitution of printed circuit boards or individual components does not necessarily mean the relay will operate properly. Always test the relay before placing it in operation.

If in-house repair is to be attempted, the quality of replacement parts must be at least equal to that of the original components. When complete boards or assemblies are needed, the following information is required.

1. Relay model and style number
2. Relay serial number
3. Board or assembly
 - a) Part number
 - b) Serial number
 - c) Revision letter
4. The name of the board or assembly.

STORAGE

This protective relay contains aluminum electrolytic capacitors which generally have a life expectancy in excess of 10 years at storage temperatures less than 40°C. Typically, the life expectancy of the capacitor is cut in half for every 10°C rise in temperature. Storage life can be extended if, at one-year intervals, power is applied to the relay for a period of thirty minutes.

TEST PLUG

Test plugs (Basler part number 10095 or G.E. part number XLA12A1) provide a quick, easy method of testing relays without removing them from their case. Test plugs are simply substituted for the connection plugs. This provides access to the external stud connections as well as to the internal circuitry.

Test plugs consist of black and red phenolic moldings with twenty electrically separated contact fingers connected to ten coaxial binding posts. Fingers on the black side are connected to the inner binding posts (black thumb nuts) and tap into the relay internal circuitry. Fingers on the red side of the test plug are connected to the outer binding posts (red thumb nuts) and also connect to the relay case terminals.

When testing circuits connected to the bottom set of case terminals, the test plug is inserted with the numbers 1 through 10 facing up. Similarly, when using the test plug in the upper part of the relay, the numbers 11 through 20 are faceup. It is impossible, due to the construction of the test plug, to insert it with the wrong orientation.

SECTION 7 • MANUAL CHANGE INFORMATION

GENERAL

Substantive changes in this manual to date are summarized in Table 7-1.

Revision	Summary of Changes	ECA/DATE
-	Created new BE1-51 Instruction Manual, publication number, 9 1372 00 997.	07-07-92
A	Added characteristic curves for integrating algorithm, Figures 1-39 through 1-70. Changed Figure 1-2 and corrected minor discrepancies.	13115/02-03-93
B	Changed Section 4, test setup diagrams, added new Figure 4-4 (three-phase with neutral sensing) and added internal connection diagrams (new Figures 4-6 through 4-9). Restructured Section 5, Operational Test Procedure to facilitate testing. Corrected minor typographical errors reported by using customers.	13679/09-30-93
C	Changed paragraph styles to new manual design. Added new note 3 to Figure 1-1, corrected inductive output specification from 0.1 to 0.3 A, changed TOC specification, and added instantaneous response time with graph 1-1. Deleted specification reference to field selectable switch in Type S power supply and corrected weight in kilograms for all case styles. Replaced Figure 1-49 with correct curve and corrected 99-1409 drawing (Figure 1-51). Added multiturn potentiometer description to controls in Table 2-1. Corrected Range 9 entries in Table 2-2. Changed "Element D" in Table 2-4 to "Element N". Deleted Figure 3-1 and revised the power supply functional description to accommodate new wide range power supplies. Corrected Figures 4-2, 4-3, and 4-4. Deleted Figure 4-5 and changed (bumped down) all following figures. Changed "the input sensing each" to "the input sensing to each" in paragraph 11-(d) under Time Overcurrent Pickup Test, Page 5-5. Deleted ", as measured on the ammeter" from Step 5, under Timed Output Test, page 5-7.	16503/01-19-98